Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741 I. Operator		OIL C Sa UEST F	Mineral: CONS anta Fe, OR AL	s and N ERV P.O. New 1	New Mexico Jatural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 ABLE AND AUTHORIZA DIL AND NATURAL GAS	JUL 1 0 19 O. C. D. TION ARTESIA, CF	
Vintage Drilling	Co.						
P.O. Box 158, Loc	co Hills,	NM 8	8255				
Reason(s) for Filing (Check proper box	x)				X Other (Please explain)		
New Well		Change in			Owner changed i		Fnergy Corp
Change in Operator	Oil Casingher	ad Gas 🔀	Dry Gas		July 1, 1991.	row armotolog	mergy corp.
f change of operator give name address of previous operatorA							
• •			y corp	Diaci	on, P.O. Box 1973, H	KOSWEII, NM 8	8201
I. DESCRIPTION OF WEL Lease Name	L AND LE	ASE Well No.	Pool Ne	me Inchu	ding Formation		
Brewer Fed.		28	Jest	Indesi	gnated Grayburg	Kind of Lease 3000, Federal de Pask	Lease No.
ocation	10		W.	H.	engrow progq		NM 055681
Unit LetterK	;19	80	Feet From	m The _	South Line and 198	30 Feet From The	West
Section 12 Towns	ship 16	S	Range	29E	ND CDD (Eddy	
					, NMPM,		County
I. DESIGNATION OF TRA lame of Authorized Transporter of Oil	NSPORTE	R OF OI	L AND	NATI	JRAL GAS		
		or Condens			Address (Give address to which a	spproved copy of this form	n is to be sent)
iame of Authorized Transporter of Cas		X	or Dry G	••	Address (Give address 10 which a	proceed come of this for	- in to be seed
Vintage Drilling Co.					P.U. BOX 156,	Loco Hills, N	VM 88255
ve location of tanks.	Undit	Sec.	Twp.	Rge	Is gas actually connected? Yes	When ?	1 1070
this production is commingled with the	t from any othe	er lease or p		commine		Decembe	er 1, 1978
COMPLETION DATA							
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well Workover D	eepen Plug Back Sa	ume Res'v Diff Res'v
ate Spudded		I. Ready to 1	Prod.		Total Depth		i
·						P.B.T.D.	
AND DE DED DE CO							
evations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas Pay	Tubing Depth	
	Name of Pro	oducing For	mation		Top Oil/Cas Pay		
	Name of Pro	oducing For	mation		Top Oil/Gas Pay	Tubing Depth Depth Casing S	hoe
rforations	π	UBING, C	CASING	AND	Top Oil/Gas Pay		hoe
	π		CASING	AND E		Depth Casing S	NOS KS CEMENT
rforations	π	UBING, C	CASING	G AND	CEMENTING RECORD	Depth Casing S	
rforations	π	UBING, C	CASING	B AND E	CEMENTING RECORD	Depth Casing S	
HOLE SIZE		UBING, C	CASING BING SIZ) AND E	CEMENTING RECORD	Depth Casing S	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after i	TI CASI	UBING, C	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET	Depth Casing S SAC	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after i	TI CASI	UBING, C	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET	Depth Casing S SAC	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after) te First New Oil Run To Tank	TL CASI ST FOR AL recovery of tota Date of Teg	UBING, (ING & TUE LLOWAI	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga	for this depth or be for first stift, etc.)	Ull 24 hours.)
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after) te First New Oil Run To Tank	TL CASI ST FOR AL recovery of Iola	UBING, (ING & TUE LLOWAI	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET	for this depth or be for first stift, etc.)	Ull 24 hours.)
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after the First New Oil Run To Tank agth of Test	TL CASI ST FOR AL recovery of tota Date of Teg	UBING, (ING & TUE LLOWAI	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga	Depth Casing S SAC for this depth or be for fi is lift, etc.)	Ull 24 hours.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after 1 te First New Oil Run To Tank ngth of Test must Prod. During Test	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press	UBING, (ING & TUE LLOWAI	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	for this depth or be for first stift, etc.)	Ull 24 hours.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after 1 te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls.	UBING, C ING & TUE LLOWAI al volume of Ure	CASING BING SIZI	E	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	Depth Casing S SAC for this depth or be for fi is lift, etc.)	Ull 24 hours.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after 1 te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press	UBING, C ING & TUE LLOWAI al volume of Ure	CASING BING SIZI	E Ind muss	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	Depth Casing S SAC for this depth or be for fi is lift, etc.)	HI 24 hours.) Destina ID- 7-12-9/ Desting DP
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after 1) te First New Oil Run To Tank agth of Test nual Prod. During Test AS WELL ual Prod. Test - MCF/D	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls.	UBING, C ING & TUE LLOWAL al volume of aure	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Depth Casing S SAC for this depth or be for fi s lift, etc.) Choke Size Gas- MCF Gravity of Conde	HI 24 hours.) Destina ID- 7-12-9/ Desting DP
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after the First New Oil Run To Tank ugth of Test usel Prod. During Test AS WELL usel Prod. Test - MCF/D ing Method (pitor, back pr.)	TL CASI ST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls.	UBING, (ING & TUE LLOWAI al volume of aure st ure (Shut-in)	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	Depth Casing S SAC SAC for this depth or be for fi is lift, etc.) Choke Size Gas- MCF	HI 24 hours.) Destant ID- 7-12-9/ Destag DP
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after 1 te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC, hereby certify that the rules and regula Division have been complied with and t	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C Ations of the Oil	UBING, C ING & TUE ING & TUE LLOWAI al volume of aure st ure (Shut-m) COMPL)	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF Date Approved	Depth Casing S SAC SAC for this depth or be for fi s lift, etc.) Choke Size Gas- MCF Gas- MCF Choke Size RVATION DIN JUL 1 0 1991	HILL 24 HOURS.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after 1 ite First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C Ations of the Oil	UBING, C ING & TUE ING & TUE LLOWAI al volume of aure st ure (Shut-m) COMPL)	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSET Date Approved ORIGINAL S	Depth Casing S SAC SAC for this depth or be for fi s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size RVATION DIN JUL 1 0 1991	HI 24 hours.) Destration JD- 7-12-9/ Mg OF High State ISION
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after i ite First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t s true and complete to the best of my k Machine	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C Ations of the Oil	UBING, C ING & TUE ING & TUE LLOWAI al volume of aure st ure (Shut-in) COMIPLI I Conservati ation given a belief.	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSET Date Approved ORIGINAL S	Depth Casing S SAC SAC for this depth or be for fi s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size RVATION DIN JUL 1 0 1991	HI 24 hours.) Destration JD- 7-12-9/ Mg OF High State ISION
TEST DATA AND REQUES IL WELL (Test must be after i ite First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ling Method (pitot, back pr.) . OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Signature rine E. Durham Trinted Name	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C Ations of the Oil	UBING, C ING & TUE ING & TUE LLOWAL al volume of Ure st ure (Shut-in) COMPLI Conservati ation given a belief.	CASING BING SIZI	E Ind musi	CEMENTING RECORD DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSET Date Approved ORIGINAL S By SUPERVISO	Depth Casing S SAC SAC for this depth or be for fi s lift, etc.) Choke Size Gas- MCF Gas- MCF Choke Size RVATION DIN JUL 1 0 1991	HILL 24 HOURS.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r) te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC. hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Mathematical States Mathematical States Mathematical States HOLE SIZE	TI CASI ST FOR AL recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C Ations of the Oil	UBING, C ING & TUE ING & TUE LLOWAI al volume of aure st ure (Shut-in) COMIPLI I Conservati ation given a belief.	CASING BING SIZI BLE Toad oil a Toad oil a	E	CEMENTING RECORD DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSET Date Approved ORIGINAL S	Depth Casing S SAC SAC for this depth or be for fi s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size RVATION DIN JUL 1 0 1991	HI 24 hours.) Destration JD- 7-12-9/ Mg OF High State ISION

ŧ

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

• •