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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
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OCT 29 1973

30-015-21003

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
K-4276

7. Unit Agreement Name

8. Farm or Lease Name
Exxon State

9. Well No.
1

10. Field and Pool or Wildcat
W.C. Und. Sq. Lake

12. County
Eddy

19. Proposed Depth
3700'

19A. Formation
Gbg. - S.A.

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
G.L. 4018

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
WEK Drilling Co., Inc

22. Approx. Date Work will start
10/30/73

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work

b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
A. V. Carpening, Jr. dba
Carpening Enterprises

3. Address of Operator
1308 Cont. Nat'l. Bank Bldg., Ft. Worth, Texas

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE
AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 16S RGE. 31E NMPM

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/4"	8-5/8	20	400	250 sx	Circ
7-7/8"	5 1/2	14	3700	200 sx	2500'

B.O.P. 10" Series 900, Shaffer Type E, 1 Hydraulic

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 1-30-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 10/29/73

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 30 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement behind 5 1/2" must cover Queen

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator A.V. Corpening, Jr. dba Corpening Ent.		Lease Exxon State		Well No. 1
Unit Letter M	Section 16	Township 16-S	Range 31-E	County Eddy
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line				
Ground Level Elev. 4018	Producing Formation Grb. S.A.	Pool unk. Sp. Lake W.C.	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____
Agent

Company **A.V. Corpening dba Corpening Enterprises**

Date **9/29/73**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JAMES H. BROWN

Date Surveyed **9/15/73**

Registered Professional Engineer and/or Land Surveyor

James H. Brown
Certificate No. **542**

