

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT**

Form C-105
Revised 1-1-65

APR 1 - 1974

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4276	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		O. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	

2. Name of Operator		CORPENING ENTERPRISES	
3. Address of Operator		1308 Continental National Bank Bldg., Fort Worth, Texas 76102	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	

12. County		Eddy	
15. Date Spudded		10-31-73	
16. Date T.D. Reached		11-6-73	
17. Date Compl. (Ready to Prod.)		11-30-73	
18. Elevations (DF, RKB, RT, GR, etc.)		4018' GR 4028" RKB	
19. Elev. Casinghead		4019'	

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
3700' RKB		3400' RKB		-		-		0' - 3700'		-	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3008' - 27' Penrose Sand (Queen)		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Wwlex Sidewall Neutron - Guard - Forxo		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD (new)	20#	429' RKB	11"	225 Sacks	None
5 1/2" OD (SH)	14# & 15.5#	3500' RKB	7 7/8"	350 Sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2975' RKB
						2975" RKB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3430' - 39' with 10-0.37" Holes (Lower Premier Grayburg Plugged off)		Acidized with 1500 Gals. Non-commercial - Plugged with Sand/with cement cap.	
3008' - 27' with 20-0.37" Holes (Penrose Queen)		Acidized 1000 Gals. & Gractured	

33. PRODUCTION with 20,000 gals. Gelled KCL Wtr. & 20,000# sand.	
Date First Production	11-30-73
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Shut-in

Date of Test	12-11-73	Hours Tested	1	Choke Size	3/8" orifice	Prod'n. For Test Period	0	Oil - Bbl.	59	Gas - MCF	0	Water - Bbl.	0	Gas - Oil Ratio	Dry gas
Flow Tubing Press.	586 PSI	Casing Pressure	0 PSI (packer)	Calculated 24-Hour Rate	0	Oil - Bbl.	59	Gas - MCF	0	Water - Bbl.	0	Oil Gravity - API (Corr.)	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Well SI 12-12-73 Pending contract negotiation		Tefteller, Inc.	

35. List of Attachments	
Wwlex GR - Sidewall Neutron Long and Wek Drilling Co, Inc., Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	C. W. Stumhoffer	TITLE	Agent	DATE	3-18-74
--------	------------------	-------	-------	------	---------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>654'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>760'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1690'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1690'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2150'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2720'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3027'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3460'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	654'	654'	Caliche, Red Bed, and Anhydrite				
654'	760'	106'	Anhydrite				
760'	1690'	930'	Salt with Anhydrite stringers				
1690'	1870'	180'	Anhydritic Dolomite with occasional sand stringer.				
1870'	2150'	280'	Sand add Dolomite (Yates)				
2150'	2720'	570'	Anhydritic dolomite with sand stringers (Seven Rivers)				
2720'	2764'	44'	Red Sand (Upper Queen)				
2764'	3008'	244'	Dolomite, Sandy, Dolomite				
3008'	3027'	19'	Anhydrite				
3027'	3430'	403'	Gray Sand (Penrose)				
3430'	3460'	30'	Sandy Dolomite - Grayburg with no zones porosity.				
3460'	3700'	240'	Red Sand and Shale (Lower Premier - GBG)				
			Dolomite San Andres				

RECEIVED

APR 1 - 1974

O. C. C.

ARTESIA OFFICE



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

November 12, 1973

RECEIVED

MAR 25 1974

O. C. C.
ARTESIA, OFFICE

Corpening Enterprises
1308 C.N.B. Building
Fort Worth, Texas 76102

Re: Exxon St #1

Gentlemen:

The following is a Deviation Survey of the above well:

432'	-	$\frac{1}{4}^{\circ}$
929'	-	$\frac{1}{4}^{\circ}$
1430'	-	$\frac{1}{2}^{\circ}$
1928'	-	$\frac{3}{4}^{\circ}$
2318'	-	1°
2810'	-	$1\frac{1}{4}^{\circ}$
3030'	-	$1\frac{1}{4}^{\circ}$
3500'	-	$1\frac{1}{4}^{\circ}$
3700'	-	$1\frac{1}{4}^{\circ}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 12th
day of November, 1973, by Kenneth D. Reynolds.

My Commission Expires:

8/10/77

Laura Jane Van Kester
Notary Public

