DISTRIBUTION 6 ANTA FE 7 TILE 7	REQUEST	CONSERVATION CC SSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
I.S.G.S.	AUTHORIZATION TO TR	ANSPORTE OF ANENATURAL	GAS)
OPERATOR		MAR 1 9 1975	
Operator		0	
Address General A	merican Oil Company of Texa	ARTESIA, OFFICE	
P. 0. Box	416 Loco Hills, New Mext	ico 88255	
Reason(s) for filing (Check prope	er box)	Other (Please explain)	
New Well	Change in Transporter ci: Oti Dry G		
Change in Ownership		ensate	Fransporter
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	Formation Kind of Leas	
Nunlee Location	7 Square Lake		e Loase No. Il or Fee Fed. NM- 12764
Unit Letter J ;	1980 Feet From The South	ne and Peet From "	The East
Line of Section 27	Township 16-S Range	30-E , NMPM, Edd	ly County
III. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ved copy of this form is to be sent]
Navajo Refining Con Name of Authorized Transporter	mpany, Pipeline Division	E. C.	tesia, New Mexico 88210
Phillips Petroleum	Company		lessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. O 27 16-S 30-	Is gas actually connected? Whe	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		- I	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil (and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be (or full 24 hours) Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
L			
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVA MAR 19	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
$\partial \mathcal{A}$		TITLE	
(Signature)		If this is a request for allow	able for a newly drilled or deepened
District Superintendent		tests taken on the well in accord	
(Title) March 18, 1975 (Date)		Ail sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	