ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		Form C-104 Revised 10-1-78	
	10. 07 607/10 00401/00	P. O. BO		RECEIVED	
	BANJA FE	SANTA FE, NEW	MEXICO 87501	lin a	
	U.1.U.1.			JUN 24 1983	
	LAND DEFICE	REQUEST FOR	-	0. C. D	
	OFERATION V	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.					
	Phillips Oil Company				
	P. O. Box 128 Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change in Lease N	ame	
	Recompletion	Oil Dry Ga			
	Change in Ownership X	Casinghead Gas Conden			
		ange of ownership give name General American Oil Co. of Texas P.O.Box 128 Loco Hills, N.M. 88255			
II. DESCRIPTION OF WELL AND LFASE. Kind of Lease Lease Name Fed. Well No. Pool Name, Including Formation Nunlee 1-2-7-8 F&S Zocation J Location J Unit Letter J 1980 Feet From The South Line and 1980 Feet From The					
				or FooFederal NM-12764	
				be East	
	27 -	manip 16-South Range 30		County	
-1	DESIGNATION OF TRANSPORT		5		
	Nome of Authorized Transporter of Oli	X or Condensate	Address (Give address to which approv P.O. Box 159 Artesia,		
	Navajo Refining Company	Incheed Gas X or Dry Gas	Address (Give address to which approv	ied copy of this form is to be sent)	
	Phillips Petroleum Comp	any	Phillips Building Odes		
	If well produces oil or liquids, g.ve location of tanks.	0 27 16S 30E		March 5, 1975	
EV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT., GR, etc.)	Nome of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	·	TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) OIL WFLL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Dels af Test	Producing Method (r tow, pump, gus	<u>h</u>	
	Length of Tast	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bale.	Water - Bbls.	GOD-MCF THA A AL	
	Print and the second seco			Den parale	
	GAS WELL			Gravity of Condernation	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condenagle/MMCF		
	Tealing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-in)	Chot = Size	
	CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERVA	TION DIVISION	
r 1.			JUN 2 8 1983		
	I hereby certify that the rules and r Division have been complied with	and that the information given	Original Signed By		
	above is true and complete to the	best of my knowledge and belief.	Supervisor District II		
			L L L L L L L L		
	Lang 71 Mandeing		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.		
	Lendell N. Hawkins (Signa	aiwa)	well, this form must be accompanied by a tabulation of the transition of the tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Field Superintendent				
	(Tule) (Popil 11 1983		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	ingersa light (De	ale)	well name or number, or transporter, or other such change of in multiply		