

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Phillips Oil Company-Successor by Acquisition of

3. ADDRESS OF OPERATOR General American Oil Co. of
Room 401, 4001 Penbrook, Odessa, Tx.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FE&S lines
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Add perfs, acidize and frac

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nunlee

9. WELL NO.
7

10. FIELD OR WILDCAT NAME

Square Lake Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27, 16-S, 30-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3771' Gr., 3783 RKB

RECEIVED BY

MAR 26 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIDD unit, install BOP. Run tbg and pkr set 2960', acidize perfs 2980-86' and open hole 2992-3070' w/ 4000 gals 15% NEFE HCL. Swab load and acid water. Spot 10% acetic acid 2700-3000', pull tbg & pkr.

Perforate 8 5/8" csg w/ two 1/2" shots per foot, selectively 2752-56', 2764-88', 2831-43', 2881-88', 2898-2900', 2907-16', 2950-54'. Total 62' had 124 shots. Run 3 1/2" tbg set retr BP at 2970' and pkr at 2700'. Load hole w/2% KCL water and maintain 500# psi on Annulus while treating perfs 2752-2954' w/2500 gals 7 1/2% NEFE HCL. Frac perfs 2752-2954' w/52000 gals refined oil w/68,000# sand. Clean out frac sand w/hydrostatic B1r., retr BP, pull tbg, pkr & BP. Run production tubing, rods and insert pump. Install surface beam pumping unit, test and return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 2-22-84

APPROVED

(This space for Federal or State office use)

APPROVED BY PERNER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MAR 22 1984

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.