

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR Phillips Oil Company
(Successor to General American Oil Co.)
3. ADDRESS OF OPERATOR Room 401
4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FE & S lines
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM 12764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME RECEIVED BY
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8. FARM OR LEASE NAME Nunlee Fed.
9. WELL NO. 7
10. FIELD OR WILDCAT NAME
Square Lake Grayburg San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-16-S, R-30-E
12. COUNTY OR PARISH Eddy
13. STATE New Mexico
14. API NO.
30-015-21013
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3771' Gr, 3783' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-84 Pulled 2 3/8" tbg. Tagged TD @ 3072'. WIH w/ 8 5/8" RTTS pkr @ 2960'. Trt'd perfs from 2980' - 2986' & open hole from 2992' - 3072' w/4000 gal 15% NEFE HCL.
5-17-84 Swbd dry
5-18 thru 5-21-84 Dwn due to bad weather.
5-22-84 Tst'd BP to 1000#. Spotted 19 bbls 10% acetic acid from 2965' - 2700'. Perf'd 8 5/8" csg w/2JSPF from 2752' - 2954'.
5-23-84 Loaded annulus w/13 bbls 2% KCL. Trt'd perfs 2752' - 2954' w/2500 gals 7.5% NEFE HCL. Swbd 1 1/2 hrs, 18 BLW.
5-24-84 Frac'd Grayburg w/52,000 gals refined oil w/68,000# 20/40 sand; 36,000# 10/20 sand & 35 RCN BS.
5-25-84 SI after frac.

Subsurface Safety Valve: Manu. and Type See reverse side N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Sp. DATE 8-14-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL AUG 17 1984

5-26-84
5-27, 28-84
5-29-84
5-30-84
5-31 thru 6-4-84
6-5-84
6-6-84
6-7-84
6-8 thru
8-12-84:
8-13-84:

Flwg load to tst tank. Flwd 8 hrs. 80 BLO.
Flwd 48 hrs, 457 BLO
Clrc 20' sand from BP & retrieved.
Ran 2" x 1 1/2" x 12' insert pmp. Tbg set @ 3030'.
WO electrical hook-up.
Pmpd 18 - no test.
Completed electrical hook-up.
Pmpd 24 hrs., 101 BLO, 22 BLW.
Pmpg load water.
Pmpd 24 hrs, 5 BO, 31.7 gravity, no water, 118 MCFG,
GOR: 23,600 from perfs 2752'-2986'.
Job complete