

## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUL - 1 1986

REQUEST FOR ALLOWABLE  
AND

O. C. D.

ARTESIA, OFFICE

TRANSPORT OIL AND NATURAL GAS

Operator  
ARMSTRONG ENERGY CORPORATIONAddress  
P.O. Box 1973 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒Change in Transporter oil ☐Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Changed from Phillips Petroleum  
Company June 1, 1986If change of ownership give name  
and address of previous ownerPHILLIPS PETROLEUM COMPANY 4001 Penbrook Odessa, Texas  
79762

## DESCRIPTION OF WELL AND LEASE

Lease Name Nunlee 1-2-7-8 F&S	Well No. 7	Pool Name, including Formation Square Lake- G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. NM-012764
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 27 Township 16-S Range 30-E, NMPM, Eddy County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 27	Twp. 16S	Rge. 30E	Is gas actually connected? Yes	When March 5, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			7-11-86
			Chg Op

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

(Signature)

President

(Title)

June 18, 1986

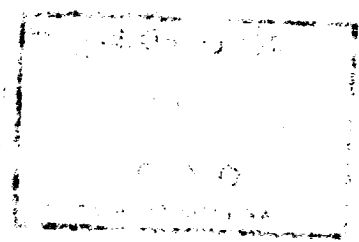
(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 8 1986, 19  
Original Signed By  
BY Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner  
well name or number, or transporter, or other such change of condition  
Separate Forms C-104 must be filed for each pool in multipl  
recompleted wells.





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