No. of Contest Press Contest		Form C-103 Supersedes Old
DISTRIBUTION	TIVED	C-102 and C-103
SANTATE	NEW MEXICO OIL CONSERVENT ON COMISSION E D	Effective 1-1-65
FILE i		5a. Indicate Type of Lease
U.S.G.S.	FEB (1913)	State X Fre
LAND OFFICE	FLD Second	State [A] Free [_]
OPERATOR		5, State Ch & Gas Lease Act. K-6701
	0. 0.	
DO NOT USE THIS FORM FOR THE	Y NOTICES AND REPORTS ON WELLSARTESIA, BFILL POSALS TO DELLE OF TO FELSE OF PLOY BACK TO A DIFFERENT RESERVOIR. TO FOR PERMIT - "(FERM CFIDIL) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Vatos Petrole	um Corporation V	State "CY"
3. Address of Operator		9. Well No.
207 South 4th	Street-Artesia, NM 88210	1
4. Location of Well		10. Field and Pool, or Wildcat
	980' FEET FROM THE South LINE AND 1980 FEET FROM	Undesignated
UNIT LETTER K	FEET FROM THE LINE AND FEET FROM	
West	32 TOWNSHIP 175 RANGE 25E NMPM.	
THELINE, SECT	ION TOWNSHIP RANGE NMPM.	
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3603' GR	Eddy
		her Data
	Appropriate Box To Indicate Nature of Notice, Report or Otl	r REPORT OF:
NOTICE OF I	NTENTION TO: SUBSEQUENT	REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT 408 CSG	, Perf & Treat
OTHER		
	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
17. Describe Proposed or Completed (work) SEE RULE 1103.	perations (crearly state are persistent dotated, and gree provided and the	

TD 8330' - Ran 250 jts of 4½" K-55 casing (total 8202') 1-Tex-Pattern Shoe and Float collar w/automatic fill. Centralizers at 7759, 7696, 7594, 6801, 6637 and 6337'. Casing set at 8216' and cemented w/525 sx Class H w/3/4% CFR-2 and 5# salt, displaced 30 bbls KCl and 101 bbls fresh wtr. PD 1:50 AM 12-21-73. WOC 3 hrs. Removed BOP's hung pipe on slips w/50000#. WOC 12 hrs and ran Temperature Survey, top of cement outside casing 6010'. Perforated Lower Penn w/2 jets/ft, 8066-70', 8002-04½, 7997-98½, 7785-86, 7782-84 and treated w/3000g 7½% MSA and 1000 SCF N2. Cleaned well and SI for Buildup. Frac'd well w/18000# 20-40 sand in 10000g 5% MSA and 5000g CO2 using 20 ball sealers. Well flowed 2.35 MMCFPD after clean-up.

8. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
SCHED Eddie hal Joed	Engineer	2-7-74
	TITLE OIL AND GAS INSPECTOR	FEB 1 1 1974

CONDITIONS OF APPROVAL, IF ANY: