

1. TYPE OF WELL OIL ☐ WELL ☐ GAS ☒ WELL ☒ DRY ☐ OTHER ☒ O. C. C.		ARTESIA, OFFICE	
2. TYPE OF COMPLETION NEW ☒ WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State "CV"	
3. Name of Operator Yates Petroleum Corporation		1	
4. Address of Operator 207 South 4th Street - Artesia, NM 88210		Wildcat <i>firm</i>	
5. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 17S RGE. 25E NADPM Eddy			
15. Date Spudded 11-26-73	16. Date T.D. Reached 12-18-73	17. Date Compl. (Ready to Prod.) 1-31-74	18. Elevations (DF, RKB, RT, GR, etc.) 3603' GR
20. Total Depth 8330'	21. Plug Back T.D. 8216'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8330'
24. Producing Interval(s), of this completion - Top, Bottom, Name 7782-8066 - Lower Penn. Well to be dually completed in Cisco at later date			25. Was a geophysical survey made? No
26. Type Electric and Other Logs Run CNL-Density & DILL			27. Was Well Cased? No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	206'	17 1/2"
8-5/8"	24#	1066'	12 1/4"
4 1/2"	9.5, 10.5, & 11.6#	8216'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
125 sx			
675 sx			
525 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	7725	7723	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8070-8066 w/8 0.41 jets <i>Atoka</i>		DEPTH INTERVAL	
8004-7997 w/8 0.41 jets <i>Atoka</i>		AMOUNT AND KIND MATERIAL USED	
7786-7782 w/6 0.41 jets <i>Strawn</i>		7782-8070 3000g 7 1/2% MSA+1000SCF N2	
		7782-8070 10000g 5% MSA + 5000 g	
		CO2 + 18000# 20-40 sd + 20 balls.	
33. PRODUCTION			
Date First Production 1-31-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 1-31-74	Hours Tested 2	Choke Size 3/4	Prod'n. For Test Period 0.52
Flow Tubing Press. 150	Casing Pressure Pkr	Calculated 24-Hour Rate 6.24	Oil - Bbl. 2350
Gas - MCF 196		Water - Bbl. -	Gas - Oil Ratio 377000
Oil Gravity - API (Corr.) 56			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Now SI waiting on PL connection.			Test Witnessed By Don Weaver
35. List of Attachments DST and Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Eddy M. K... ..</i>		TITLE Engineer DATE 3-4-74	