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DISTRIBUTION					
SANTA FE					
FILE		1	1		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS	] }			
OPERATOR					
BROBATION OFFICE					

## NEW MEXICO OIL CONSERVATION COMMIS.,UN REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	T OIL AND NATURA	AL GAS						
	LAND OFFICE	RECEIVED							
	TRANSPORTER								
ı.	PROBATION OFFICE	SEP 2 5 1974							
	Samedan Oil Corporation /								
	Samedan Oil Corporation U. U. C. Address ARTESIA, OFFICE								
	2207 Wilco Building, Midland, Texas 79701								
	Reoson(s) for f:ling (Check proper box)  New We!1  Change in Transporter of:  Change in Transporter of:  Request permission to use gas from this								
	New Well	Change in Transporter of:	ssion to use gas from this						
	Recompletion	Oil Dry	well to drill our Amoco Federal #2 lo- cated Unit K, Sec. 19, 16-5, 28-E, Eddy						
	Change in Ownership	Casinghead Gas Cond	den <b>s</b> ate	cated Unit K,	Sec. 19, 10-5, 20	D-E, Eddy			
	If change of ownership give name			County, New Me	xico				
	and address of previous owner	2-5/3/ CH-1-1	<del></del>						
71	DESCRIPTION OF WELL AND			hasi					
	Lease Name	Well Mo Fool Mare Including	Formation	Kind of L	,eas <b>e</b>	Lease No.			
	Amoco Federal	1 Undesignated	d Morrow	State, Fe	deral or Fee Federal	NM 14477			
	Location			_					
	Unit Letter <b>G</b> ; <b>1</b> 9	980 Feet From The North	_ine and1	<b>980</b> Feet Fi	om The <b>East</b>				
		wnship <b>16-S</b> Range 2	00 m		TI 3.3				
	Line of Section 19 To	wiship 10-5 Hange	20 <u>-r</u>	, NMPM,	Eddy	County			
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS						
	Name of Authorized Transporter of Oil			Give address to which a	pproved copy of this form is t	o be sent)			
	None								
	Name of Authorized Transporter of Cas		i i		oproved copy of this form is t				
	Samedan Oil Corporation	Unit Sec. Twp. Rge.		Wilco Building, tually connected?	Midland, TX 797	LOT.			
	If well produces oil or liquids, give location of tanks.	G 19 16-S 28-		tadify commedied?	When well spudde	eđ			
		· · · · · · · · · · · · · · · · · · ·							
	If this production is commingled with COMPLETION DATA	th that from any other lease or poo.	i, give comn	ningling order number:					
		Oil Well Gas Well	New Well	Workover Deepen	Plug Back   Same Res	v. Diff. Res'v.			
	Designate Type of Completic		XX	1 1					
	Date Spudded 12-16-73	Date Compl. Ready to Prod.	Total Der		P.B.T.D. 9387'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 011/0		Tubing Depth				
	3555.9' G. L.	Morrow	939		9287'				
	Perforations				Depth Casing Shoe				
	9326' to 9336' (20 holes) 9387'								
		TUBING, CASING, AI	ND CEMENT	ING RECORD					
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEM				
İ	25"	20"		36'	Circ. to surfs	ice			
-	12 1/4" 7 7/8"	8 5/8" 4 1/2"		1770 <b>'</b> 9387'	1012 sacks				
	11/5	+ 1/2		3301	CJO BACES				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recover	v of total volume of load	oil and must be equal to or e	xceed top allow-			
	OIL WELL	able for this	depth or be fo	or full 24 hours)					
Ī	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow, pump, ga	s lift, etc.)				
		Tubia - Passausa	Castas D		Chaka Sira				
	Length of Test	Tubing Pressure	Casing Pr	RECEI	/ED	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bb	RECEI	Gas - MCF				
		Actual Frod, During 1981			SEP 2 3 1974				
١.	5LY & 3 13/13								
_	GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate  ARTESIA, NEW MEXICO ity of Condensate								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Con	ARTESIA, NEW	MEXICO ity of Condensate				
Ļ	3935 MCF	24 hrs. Tubing Pressure (Shut-in)		essure (Shut-in)	580 Choke Size				
	Testing Method (pitot, back pr.) Flowing	2055#		Packer	8/64"				
		<u> </u>	<del>-  </del>						
VI.	CERTIFICATE OF COMPLIANC	) <b>E</b>		OCT 1 1	vation commission 974	<b>V</b>			
,	hereby cartify that the rules and r	egulations of the Oil Conservation	APPRO			19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			IN a. Gressett					
•				OIL AND GAS INSPECTOR					
	Λ	,	TITLE	OIL AND GAS INSTE	CTUR				
-		hi : even	Th	is form is to be filed :	in compliance with RULE	1104.			
	Jumy,	11 3 tuen	16 1	his is a request for al	lowable for a newly drille	d or deepened			
-	(Signa		well, th	is form must be accom ken on the well in ac	npanied by a tabulation of cordance with RULE 111	the deviation			
_	William S. McCuen, Production Superintendent  (Title)  9-18-74  (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
-									
	•		Sen	Separate Forms C-104 must be filed for each pool in multiply					
			فع إحسمم الله	ad walls					