

**REQUEST FOR ALLOWABLE
AND**

Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 17 1976

1. Operator	SAMEDAN OIL CORPORATION ✓		
Address	2207 Wilco Building, Midland, Texas 79701		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco Federal	Well No. 1	Pool Name, Including Formation Crow Flats - Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 14477
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 19	Township 16-S	Range 28-E	Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company Trucks	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower, Dallas, Texas 75001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G Sec. 19 Twp. 16-S Rge. 28-E	Yes 2-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-16-73	Date Compl. Ready to Prod. 4-2-74	Total Depth 9390'		P.B.T.D. 9387'				
Elevations (DF, RKB, RT, GR, etc.) 3555.9' G. L.	Name of Producing Formation Morrow	Top Oil/Gas Pay 9326'		Tubing Depth 9249'				
Perforations 9326-36	Depth Casing Shoe 9387							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
25"	20" Cond. Pipe		36'		Cement circ.			
12 1/4"	8 5/8"		1,770'		1012 sacks			
7 7/8"	4 1/2"		9,387'		250 sacks			
	2 3/8" Tubing		9,249'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

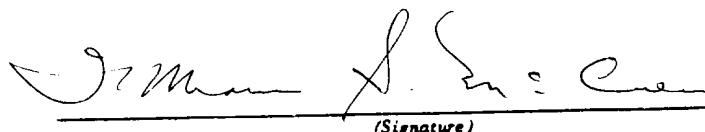
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3935 MCF	Length of Test 24 hrs.	Bbls. Condensate/MMCF 10	Gravity of Condensate 58°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2055	Casing Pressure (shut-in) Packer	Choke Size 8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

William S. McCuen - Production Superintendent

(Title)

February 12, 1976

(Date)

**OIL CONSERVATION COMMISSION
FEB 17 1976**

APPROVED _____, 19____
BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

ARTESIA, , NEW MEXICO 88210

FEB 16 1976

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 2/13/76

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the SAMEDAN OIL CORPORATION, Amoco Federal,
Operator Lease
#1, SW/NE, 19-16S-28E, Undesignated, Southern Union Gas Co.,
Well Unit S.T.R. Pool Name of Purchaser

was made on 2/13/76.

SOUTHERN UNION GAS COMPANY
Purchaser

James P. Cooper
Representative

cc: Samedan Oil Corporation
P. O. Box 909
Ardmore, Oklahoma 73401

Transmission Manager
Title

c: To operator:

Oil Conservation Commission - Santa Fe, N.M. 87501
E. R. Corliss - Dallas - Engineering Dept.
W. B. Richardson - Gas Meas. - Dallas
R. J. McCrary - Dallas - Purchase & Prorations
E. H. Redden - Carlsbad - Dispatch Office