

C:SF

Form 9-171
(May 1968)

RECEIVED

N. D.C.D. COPY
UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 1 1979

MM 14477

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

JUL 5 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SALEM OIL CORPORATION	8. FARM OR LEASE NAME Amoco Federal Com
3. ADDRESS OF OPERATOR 900 Wall Towers East, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter G, 1980' F.L. & 1980' F.L., Section 19, T-16-S, R-28-E	10. FIELD AND POOL, OR WILDCAT Crow Flats (Harrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH ddy
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3556' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Amoco Federal No. 1 has no plug and the in interval is currently 2.1. A CIRC will be set @ 9.5' +/- 1' cement on top of it. The 4 1/2" casing will be shot off approximately 200' above free point. (Anticipated free point = 400'). and the well will be headed with a 9.5 gal red laser fluid. (Procedures concerning this is as follows)

CEMENT PLUG INTERVAL	TYPE OF CEMENT	NO. BAGS (WEIGHT)
9375 - 9105 (Across Out)	Class "A"	50 sk & tag
5250 - 5100	Class "A"	50 sk
3200 - 3100	Class "A"	50 sk
1820 - 1720 (Across Surf. Pipe Shoe)	Class "A"	50 sk & tag
75 - 0 (Surface)	Class "A"	50 sk

(Note: Above recommendations were given by Mr. Jim Gilham via telephone 6-25-79)

The location will then be levelled, cleared of junk, marked, and identified as per Rule 202 of the New Mexico Oil Conservation Commission Rules and Regulations.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Feist G. Feist TITLE Division Engineer DATE 7-02-79

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALL ACTING DISTRICT ENGINEER DATE JUL 31 1979

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.