<b>A</b> :		· · ·	-				
				:	30-01	3-21046	
AN CALENCE LESS		elaster o CHL Competi		f	4500 C~101		
		R	ECEIVEC	J	toyland 1-1-6'	Type of Leuse	
fill)					STATE		
U.S.G.S. LARD OFFICE			DEC 1 7 1973			Gas Lease No.	
OPERATOR	/						
······	: <b>k</b>		<u>n.c.c</u> .		MM		
APPLICA	ON FOR PERMIT TO	DDRILL, DEEPEH, O	RTEBING DAEIGE		7. Unit Agree		
In. Type of Work		promise ing			, our aque		
b. Type of Well DRILL		DEEPEN	PLUG B		8. Farm or Lo	euse Name	
OIL GAS WELL	OTHER	s			Halder	man "DA"Com.	
2. Name of Operator					9. Well No.		
	eum Corporati	on			10 Field m	i Pool, or Wildcat	
3. Address of Operator			~		Wildcat		
207 South 4+	th Stradi-Arte	<u>sia, NM 8821(</u> 2040'	) Voet	-	mm		
UNIT LE	.TTER LC	CATED PE	ET FROM THE TOUL	LINE			
AND 660 FEET FR	ROM THE SOUTH L	NE OF SEC. 3 TW	P. 175 POE. 261	NMPM	//////		
	UUUUUUUU	IIIIIIIIIIIII		UIIII.	l2. County Eddv		
$\Delta M M M M M M M M M M M M M M M M M M M$	44444444444444			HHH	mm	(1111111111111111111111111111111111111	
ΔΗΠΗΠΗΠΑ				HHHH	ANN A		
ANNATANA	HHHHHH		••••••	9A. Formation	1	20. Hotary or C.T.	
			prox. 8500'	Morro		Rotary	
21. Elevations (Show whether	, , ,	d & Status Plug. Bond 21				. Date Work will start	
<u>3334' GR</u>	<u> </u>	anket An	<u>co oriting (</u>	<u>.ompany</u>	<u>188 800</u>	bovorages as no	
<b>43.</b>	e	PROPOSED CASING AND	CEMENT PROGRAM	0			
SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
172	13-3/4or (12			' Circulate		Surface	
1.2 <sup>1</sup> <sub>4</sub> "	3-5/8"	24非	" 1.350'	1	ulate		
7-7/8"	$5\frac{1}{2}$ " or	15.5 & 17#	TD	250	SX		
	412"	10.5 & 11.6	F				
Deservation da al da da	1) and toot t	he Manyori and	intormodiate	- Earma	tiona	Approx	
Propose to dri 400' of surfac							
casing will be		_			-		
on 13-3/8" and							
run.		connict card a by	01 12 2100				
	Gel and LCM t	o 1350' (dry d	drill if nece	essary)	; KCL v	water to	
		fluid loss m				APPROVAL VALID	
BOP Program:	EOP's to be i	nstalled on 8	-5/8" casing	and te	sted, 1	10 90 DAYS UNLESS	
	daily, blind				D	RILLING COMMENCED,	
						es <u>3-17-74</u>	
					EXPIR	ES STILL	
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA O	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
TIVE ZONE, GIVE BLOWOUT PREV	VENTER PROGRAM, IF ANY.						
I hereby certify that, the inform					12	-14-73	
Signed Tolin M.	Mallarit	Engin			Date	-14-12	
(This space	for State Use)		· · · · · · · · · · · · · · · · · · ·				
151	$\mathcal{A}$	OIL AND G	AS INSPECTOR		DEC	0 1 7 1973	
APPROVED BY Life	1 speasel	TITLE					
CONDITIONS OF APPROVAL		ent must be circulat	lea la		.C.C. in s		
		hehind 1377 87	ta	me to wi	tness cem	enting	
	surface	e mehund / /6 07	<u>)</u> casing	the <u>8</u>	18 cas	ing	

	NA MUG OIL CONSERVATION COMMISSION
WELL	LOCATION AND ACREAGE DEDICATION LAT

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		All distances o	unit he from	s n flia estei l	undaries o	f the Section.		Well St	
popular 121	James Ca	) porati		Halle	1 1 - 53 - 61 -	2 DA_			
	tion	ryenship 1150	4	Hange 27	Fast	County E	Du_		
ctual Footage Location		11		00	In .	set from the	, Je	ST line	
Reared Level Ellev.	Producing Forme	ation	line and	vol Villd	(		<u>L</u>	Dedicated Acr 320	eade: Veres
<u>3534</u> 1. Outline the a	HOCKOW	d to the sub	niect wel			or hachure	marks on tl		
<ol> <li>Outline the a</li> <li>If more than</li> </ol>									
2. If more than interest and r	one lease is c oyalty).	icdicated to	the well,	outime e	ach and R	ientry the -	1		
3. If more than dated by com	one lease of dif nunitization, un	ferent owners itization, fere	ship is d ce-poolin	edicated t g. etc?	o the well				
Yes	]No If ans	swer is "yes;	' type of	consolida	ation	To k	be comm	unitized	
If answer is	"no," list the o	wners and tra	act descr	iptions wl	hich have	actually be	en consolid	ated. (Use r	everse side of
this form if n	ecessary.)		until all	interests	have heer	n consolidat	ed (by cor	nmunitizatio	n, unitization,
No allowable forced-poolin	will be assigne g, or otherwise)	or until a ncn	-standard	l unit, elin	ninating s	uch interest	s, has been	n approved b	y the Commis-
sion.			C				1	CERTIFICA	TION
		RZOL	_			•	tained h		e information con- nd complete to the and belief.
	   _ +			   			Name Eddi	.e M. Ma	heod
	1 			   			Company	neer	
	1			· [			Date	-14-73	eum Corp.
Yates P	etroleum (	corp.		Dotx	leum C	lorp	1 herel	by certify. that	the well location
Navajo	and Refining (   		Yates				notes under r is true	of octual surve ny supervision,	s plotted from field ys made by me or and that the same to the best of my
	an I& Woell	k	- ۲	marad	     et al	1	Date Sur Doce	veyed	12th 197=
204			A.	LVALAU		-	4 1	ed Professional and Surveyor	Engineer
and the second		19	هد بندا درمه در در زر آرمی		 		Certifico	<u>us H-c</u> ite No. 542	Thouse
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