

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Form C-104 and C-110
Effective 1-1-74

DEVIATION SURVEYS- BACK SIDE

RECEIVED

Amoco Production Company

BOX 68, HOBBS, N. M. 88240

APR 29 1974

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

ARCO FED. GAS COM	Well No. 1	Pool Name, Including Formation WILDCAT-WOLFCAMP	Kind of Lease State, Federal or Fee FED.	Lease No. NM-0558679
Section 26	Township 17-S	Range 27-E	NMPM, EDDY County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Amoco Production Company (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) BOX 1183, HOUSTON, TEXAS				
NATURAL GAS PIPELINE OF AMERICA	Address (Give address to which approved copy of this form is to be sent) BOX 236, MIDLAND TEXAS				
Unit L	Sec. 26	Twp. 17	Rge. 27	Is gas actually connected? 4-24-74 Yes	When 4-24-74 11:AM

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same	Diff. Restv.
Date Completed 12-31-73	Date Compl. Ready to Prod. 3-15-74	Total Depth 9740'	P.B.T.D. 9100'					
Depth of Well, R.R.S., R.T., G.R., etc., 3520' R.D.B.	Name of Producing Formation WOLFCAMP	Top Oil/Gas Pay 6348'	Tubing Depth 6522'					
6582-86, 6720-26, 52-56			Depth Casing Shoe 9739'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	13 3/8"	46'	Circ					
12 1/4"	8 5/8"	1685'	Circ					
7 7/8"	5 1/2"	9739'	1250 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CADP-34,950	Length of Test 2 HRS	Bbls. Condensate/MMCF 1.8	Gravity of Condensate 70°
Test Pressure (pitot, back pr.) 4 PT	Tubing Pressure (Shut-in) VARIOUS	Casing Pressure (Shut-in) PRA	Choke Size VARIOUS

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Assistant
(Signature)
(Title)
(Date) 4-26-74

OIL CONSERVATION COMMISSION

APPROVED MAY 13 1974
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each such change of condition.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREE</u>
520	$\frac{1}{4}$
1162	$\frac{1}{2}$
1547	"
2180	$\frac{3}{4}$
2655	1 -
3155	$\frac{3}{4}$
3503	$\frac{1}{4}$
3985	$\frac{1}{2}$
4365	1 -
4840	1 -
5313	1 -
5819	$\frac{1}{2}$
6002	$\frac{1}{4}$
6495	$\frac{3}{4}$
7026	"
7533	"
8035	1 -
8315	$\frac{3}{4}$
8832	"
9188	1 $\frac{1}{4}$
9506	"
9740	TD

The above are true to the best of my knowledge.

Ray D. Yorkum

Sworn and subscribed to this date 4-26-74

J. P. Moorhead
Notary Public In & for Lea Co. N.M.
My commission expires 6-18-76