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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUN 21 1974

Amoco Production Company ✓

O. C. C.

ARTESTA, OFFICE

BOX 68, HOBBS, N. M. 88240

Person(s) for filing (Check proper box)

New Well ☐

Completion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Lease name change:  
From: Arco Federal Gas Com

Change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name <b>ARCO B Federal Gas Com</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Logan Draw-Waylamp</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>NM-0558679</b>
Unit Letter <b>L</b>	1980	Feet From The <b>SOUTH</b>	Line and <b>660</b>	Feet From The <b>WEST</b>
Line of Section <b>26</b>	Township <b>17-S</b>	Range <b>27-E</b>	NMPM, <b>Eddy</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Amoco Production Company (TRUCKS)</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1183 HOUSTON, TEXAS</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>NATURAL GAS PIPE LINE OF AMERICA</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 236, MIDLAND, TEXAS</b>
Is well produces oil or liquids, give location of tanks. Unit <b>L</b>	Sec. <b>26</b>
Twp. <b>17</b>	Rge. <b>27</b>
Is gas actually connected? <b>4-24-74 yes</b>	When <b>SAME 4-24-74</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C-14. NMOC Act

1- DIV

1- OBP

1- JCL

1- BUSP

1- RPY

2- ARCO

*Roy R. Yorkum*  
(Signature)  
ADMINISTRATIVE ASSISTANT

(Title)

(Date)

6-18-74

OIL CONSERVATION COMMISSION

JUN 24 1974

APPROVED

BY

*W. A. Gressett*  
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.