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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 26 1973

O. C. C.

ARTESIA, OFFICE

30-015-21055

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Flint sem
9. Well No. 1
10. Field and Pool, or Wildcat # Wildcat morrow
12. County Eddy
19. Proposed Depth 8800'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Gr. 3467
21A. Kind & Status Plug. Bond State Wide
21B. Drilling Contractor WEK Drilling Co., Inc.
22. Approx. Date Work will start 1-20-74

1a. Type of Work	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Western Oil Producers, Inc.	
3. Address of Operator P. O. Box 2055, Roswell, N.M.	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>17-S</u> RGE. <u>25-E</u> NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12-3/4	31#	400	400	Circ.
12 1/4	8-5/8	24#	1200	750	Circ.
7 3/8	4 1/2	16 1/2#	8800	300	8800

BJP
10" Series 900 W/4" Rams & Blanks
10" " " Hydril, All hydraulic operated.
3,000# test, to be checked daily.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-27-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Supt. Date 12/26/73

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS COMMISSION DATE 12/26/73

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 12 1/4" x 8 5/8" casing

Verify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing