NO. OF COPIES RECEIVED	1 3		Form C-103 Supersedes Old C-102 and C-103	Form C. 102
DISTRIBUTION				
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISSIONING THE	C-102 and C-103
FILE	1		NEW MEXICO OIL CONSERVATION SOMMISSION VE	Effective 1-1-65
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE			MAR 1 8 1974	
OPERATOR	1		WIAR * 0 19/4	
	1707	<u></u>		5. State Oil & Gas Lease No.
(DO NOT USE THIS FOR	SU	NDR R PRO	Y NOTICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFARTER LANDIFICE ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	_		OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name			
	Flint			
3. Address of Operator	9, Well No.			
	055	ا , ز	Roswell, N. M. 88201	1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERL	· .	19	980 FEET FROM THE SOUTH LINE AND 660 FEET FRO	Wildcat /
THE West	NE, S	ECTIO	25 TOWNSHIP 17-S RANGE 25-E	
mmmmm				
Western Oil Producers, Inc.  3. Address of Operator P. O. Box 2055, Roswell, N. M. 88201 4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 25-E  15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3467  Check Appropriate Box To Indicate Nature of Notice, Report of Notice of Intention To:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				12. County Eddy
16.	Che	ck A	Oppropriate Box To Indicate Nature of Notice Pages of O	1 2
NOTIC	E O	FIN		
			SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK			PLUG AND ARANDON	
TEMPORARILY ABANDON			The state of the s	ALTERING CASING
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT INT	PLUG AND ABANDONMENT
			CHANGE PLANS CASING TEST AND CEMENT JOB COTHER	
OTHER			OTAER	
17. Describe Proposed or Com- work) SEE RULE 1103.	plete	d Ope	rations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
Spud 7:30 PM, 2				, state and proposed
2/6/74	, .,			
T.D. 595'. Ran	14	it.	s (590!) 12-3/4" 31# 88-83 pew cec. C	am at 6001 w/500 av
class C w/2% CA	CL.	. P	s (590') 12-3/4" 31# 8R-R3, new csg. Ca .D. 4:45 PM 2/5/74. circ 50 sx. left 40	), cem in ceu

After W.O.C. 18 hrs, tested csg w/800 psi for 30 min test, drilled cem & plug, Tested w/300 psi, no Com.

 $\frac{2/8/74}{\text{T.D. }1189'}$ , Ran 29 jts (1170') 8-5/8" 24# J-55 8R-R3 new csg w/ST&C Cem at 1189' w/550 sx Howco Lite + 200 sx Class C w/2% CaCL, P.D. 11:15 PM 2/7/74, circ 80 sx cem. Drop back while W.O.C. refilled w/3 yds Ready mix, left 40' cem in csg. After W.O.C. 18 hrs, tested csg w/1500 psi for 30 min. test o.k., drilled plug + cem, tested w/500 psi, No Com.

8. I hereby certify that the information above is true and complet	te to the best of	my knowledge and belief.	
IGNED HONKING	TITLE	Supt.	3/12/74
PPROVED BY W. a. Drussett			3.85. 4
	TITLE OIL AND GAS INSPECTOR		DATE MAR 1 1 174
ONDITIONS OF APPROVAL, IF ANY:			