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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Flint	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Western Oil Producers, Inc.
3. Address of Operator
P. O. Box 2055, Roswell, N. M. 88201
4. Location of Well
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>25-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
Gr 3467

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/10/74

T.D. 8507, P.B.T.D. 6567.03'

Ran 168 jts (6573.03') 4 1/2" 12.5&11.6# J-55 8R-R3 new csg w/LT&C. Cem at 6585.03' w/150 sx Class C, w/1/2% CFR2, + 5# salt/sx, P.D. 5:15 PM, 3-10-74 Bump plug w/1500 psi, for 30 min, held o.k., released press., float held o.k., est top on cem 6100'.

2/23/74

DST #1 T.D. 6707'

Ran DST #1 6460' - 6707'

10 min preflow no gts

60 min S.I.

2nd flow 60 min GTS 5 min

FSI 120 min

Preflow IF 368

FF 597

ISI 2133

2nd Flow IF 414

483

FSI 2354

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Supt.

DATE 3/12/74

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE MAR 19 1974

CONDITIONS OF APPROVAL, IF ANY: