

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTH. ☐

7. Unit Agreement Name
8. Farm or Lease Name
Flint

2. Name of Operator
Western Oil Producers, Inc. ✓
3. Address of Operator
Box 2055, Roswell, N. M. 88201

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well	
UNIT LETTER L	LOCATED 1980 FEET FROM THE So.
LINE AND 660	FEET FROM
THE W	LINE OF SEC. 25 TWP. 17 RGE. 25 NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/4/74	3/8/74	4/18/74	3482 DF	3468
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8507	6567	Single	8507	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
6480' to 6534' Cisco	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron — Form. Density, Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	31#	595'	17 1/2	Circ. (500 sx)	None
8-5/8	24#	1189'	12 1/4	Circ. (750 sx)	None
4 1/2	12.5&11.6#	6573	7-7/8	150 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6436
						PACKER SET
						6436

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6532-34' w/8-.42 Dia Shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6480-90' w/10-.42 " "		6532-34	7500 gal 20% NE w/CO ₂
		6480-90	20,000 gal 15% NE w/CO ₂

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4/6/74		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4/18/74	4	16/64		Dist. Separator	not hooked up.		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
1560	0			2476			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Ken Reynolds

35. List of Attachments
Logs & 4 point test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Ken Reynolds</i>	<i>Supt</i>	4-29-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>6680</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7870</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>800</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2170</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Burnett</u> <u>8380</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Chester</u> <u>8470</u>
T. Tubb <u>3470</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4120</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6470</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210	1210	Sand, Gravel, Dolo				
1210	2170	960	Dolomite Tr. Chert & Sd				
2170	2350	180	Sand, Dolomite				
2350	3470	1120	Dolomite, Brn & Gry				
3470	3660	190	Dolomite & Gry Sd.				
3660	4120	460	Dolomite				
4120	4980	860	Rd & Gry Shale w/Dolo				
4980	5480	500	Brn - Gry Dolomite				
5480	5800	520	Limestone				
5800	6390	590	Blk shale & Ls.				
6390	6690	300	Lime Stone				
6690	7810	1120	Lime Stone & Shale				
7810	8050	240	Limestone, Snd, Shale				
8050	8170	120	Shale				
8170	8380	210	Limestone, Snd, Shale				
8380	8470	90	Blk. Shale				
8470	8507	37	Limestone				