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NEW MEXICO OIL CONSERVATION COMMISSION
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FEB 14 1974

O. C. C.

30-015-21103
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Big Buck Pounds Comm.	
9. Well No.	
Comm. #1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	
13. Proposed Depth	19A. Formation
9100'	Morrow Penn
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
N.K. 3320	Statewide
21B. Drilling Contractor	22. Approx. Date Work will start
Ard Drilling Company	March 1, 1974

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Hanson Oil Corporation	
3. Address of Operator	
Box 1515, Roswell, New Mexico 88201	
4. Location of Well	
UNIT LETTER <u>P I</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE
AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>26-E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.)	
N.K. 3320	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12 3/4"	42#	500'	300	Circ.
11"	8 5/8"	32#	1450'	700	Circ.
7 7/8"	5 1/2"	15.5# & 17#	9000'	300	6100

It is proposed to drill a 9100' Morrow Penn Wildcat using a rotary, following the above described casing program. If oil or gas is found in commercial quantities, the well will be perforated and treated as necessary. Blowout preventers will be used.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 5-22-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Wille Title Vice President -Production Date 2-14-74

(This space for State Use)

APPROVED BY W.A. Grossett TITLE OIL AND GAS INSPECTOR DATE FEB 22 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 12 3/4" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing