

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Hanson Oil Corp.</u>		Lease <u>Big Buck Pounds Comm.</u>		Well # <u>1</u>	
Location of Well	Unit I <u>19805 6600e</u>	Section <u>27</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Arcl Only Co.</u>			Type of Equipment <u>Rotary to start approx. 3-1-74</u>		

APPROVED CASING PROGRAM 5-19-74

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	12 3/4"	42		500	300 circ.
11	8 5/8"	32		1450	700 "
7 7/8"	5 1/2"	15.5 x 17		9000	

Casing Data:

Surface 36 joints of 8 5/8 inch 24.32 # Grade New and Used API ST&C
J-55 (Approved) (Rejected)

Inspected by L. A. Mcemis date 5-28-74

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 485

Type of Shoe used Curb Float collar used Insert Btm 2 jts ~~welded~~ Thread Lock

TD of hole 1455 Set 1445 Feet of 8 5/8 Inch 24.32 Grade J-55

New-used csg. @ 1445 with 200 sacks neat cement around shoe class C 2% cc 14.8
+ 285 sax Hansen-Lite additives 1/4" Flocc 5" Gelant 2% cc 13.0

Plug down @ 11:00 (AM) (PM) Date 5-28-74

Cement circulated Yes No. of Sacks 60/54

Cemented by Halliburton Witnessed by L. A. Mcemis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 509 TDKB Set 499 GL 36 jts 12 3/4 54"
Texas Ptn 300/54 Class C 2% CC Circ 75/54 PD 10:50 AM
5-28-74 Circ 75/54