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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 11 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Big Buck Pounds Comm.
3. Address of Operator Box 1515, Roswell, New Mexico		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Morrow-Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 3324		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-74: T.D. 8821', ran 39 jts. (1128') of 17# L.T.&C. 5 1/2" casing, 43 jts. (1658') of 15.5# L.T.&C. 5 1/2" casing, and 187 jts. (6035') of 15.5# S.T.&C. casing. (Total 8819') Cemented w/200 sx. Cl. H cement w/3/4 of 1% C.F.R.L. Plug down @ 7:40 A.M. W.O.C. 24 hrs. Pressure tested to 1500 P.S.I. for 30 min. Held O.K. w/no pressure drop. Top of cement 7800' as per temperature survey.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Mc TITLE Vice President-Production DATE 7-8-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 11 1974

CONDITIONS OF APPROVAL, IF ANY: