FLUID SAMPLE DATA			
Sampler Pressure	2700	P.S.I.G. at Surface	
Recovery: Cu. Ft. Gas	14.6		
cc. Oil			
cc. Water			
cc. Mud			
Tot. Liquid cc.	None		
Gravity		° API @	°F.
Gas/Oil Ratio		cu. ft./bbl.	

	RESISTIVITY			CHLORIDE CONTENT
Recovery Water	@	°F.	ppm
Recovery Mud	@	°F.	ppm
Recovery Mud Filtrate	@	°F.	ppm
Mud Pit Sample	@	°F.	ppm
Mud Pit Sample Filtrate	@	°F.	ppm
Mud Weight	9.5	vis 45	cp

Date	6-21-74	Ticket Number	895938
Kind of Job	OPEN HOLE	Halliburton District	ARTESIA
Tester	MR. RYAN	Witness	MR. WILTE
Drilling Contractor	W E K DRILLING COMPANY		BC S

EQUIPMENT & HOLE DATA			
Formation Tested	Morrow		
Elevation	3324' GL		Ft.
Net Productive Interval	25'		Ft.
All Depths Measured From	13' Kelly Drive Bushing		
Total Depth	8653'		Ft.
Main Hole/Casing Size	7 7/8"		
Drill Collar Length	653'	I.D. 2.25"	
Drill Pipe Length	7850'	I.D. 3.826"	
Packer Depth(s)	8537' - 8543'		Ft.
Depth Tester Valve	8503'		Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke ¼" & 3/8" Bottom Choke 3/4"

Recovered	45	Feet of	Condensate
Recovered	426	Feet of	Gas cut drilling mud
Recovered		Feet of	
Recovered		Feet of	
Recovered		Feet of	

Mea. From Tester Valve

Remarks See production test data sheet....

UNABLE TO PERFORM CALCULATION. INSUFFICIENT PRESSURE CHANGE DURING BUILDUP FOR PLOT AND EXTRAPOLATION OF THE BUILDUPS.....

TEMPERATURE	Gauge No. 1114 Depth: 8522' Ft.	Gauge No. 1113 Depth: 8649' Ft.	Gauge No. Depth: Ft.	TIME
	12 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened 9:45 A.M. ~~P.M.~~
Est. °F.	Blanked Off No	Blanked Off Yes	Blanked Off	Opened ~~A.M.~~ Bypass 5:15 P.M.
Actual 138 °F.	Pressures	Pressures	Pressures	Reported Minutes / Computed Minutes

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		4075	4078	4132	4136			—	—
First Period Flow	Initial	137	144	239	252			90	89
	Final	1201	1216	1226	1241			120	122
	Closed in	3606	3620	3616	3637			—	—
Second Period Flow	Initial	377	392	478	504			75	74
	Final	772	778	807	832			165	165
	Closed in	3606	3597	3579	3616			—	—
Third Period Flow	Initial								
	Final								
	Closed in							—	—
Final Hydrostatic		4040	4056	4095	4090				

Sec. Twp. Rge. 27 - 17 - 26

Lease Name: BIG BUCK POUNDS COMM.

Well No. 1

Test No. 1

Tested Interval: 8543' - 8653'

Field Area: WILDCAT

County: EDDY

State: NEW MEXICO

Lease Owner/Company Name: HANSON OIL COMPANY

FORMATION TEST DATA