

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

OCT 16 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O.C.C.</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name Big Buck Pounds Com.	
2. Name of Operator Hanson Oil Corporation		9. Well No. #1	
3. Address of Operator Box 1515, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>27</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM.		12. County Eddy	
15. Date Spudded 5/22/74	16. Date T.D. Reached 6/28/74	17. Date Compl. (Ready to Prod.) 9/30/74	18. Elevations (DF, RKB, RT, GR, etc.) 3324 GL 3336 KB
19. Elev. Casinghead 3326			
20. Total Depth 8821'	21. Plug Back T.D. 8798'	22. If Multiple Compl., How Many N.A.	23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 8625 - 8642 Morrow			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray-Comp. Densilog Caliper, Comp. Ntron Laterolog, BHC Acoustilog, Micro Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	33#	500'	15"
8 5/8"	33#	500'	11"
5 1/2"	17#	8821'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300sx (Circ)		None	
2854 (Circ)		None	
250 (Circ)		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 8625'-8642' w/4 .42" shots/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8825-8642 AMOUNT AND KIND MATERIAL USED Acidize w/3000 gal. M.S. acid + 100,000 SCF Nitrogen @ 6800 PSI	
33. PRODUCTION			
Date First Production S.I.		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) SI			
Date of Test 9/16/74	Hours Tested 1 hr	Choke Size 1/4"	Prod'n. For Test Period
Flow Tubing Press. 40#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 111 MCF
Gas - MCF CAOF 2,681		Water - Bbl. Nil	
Gas - Oil Ratio		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments Comp. Densilog, Micro-Laterolog, Laterolog-Dresser Atlas Deviation Survey, DST #1			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ray M. [Signature]</u>		TITLE <u>Vice President-Prod.</u> DATE <u>9/15/74</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	-3692	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	-4644	T. Kittland-Fruitland	T. Penn. "C"	
T. Salt	T. Atoka	-5084	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	-5449	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson	+2291	T. Gallup	T. Ignacio Qtzite	
T. Gorieta	T. McKee		T. Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota		
T. Blinberry	T. Gr. Wash		T. Morrison		
T. Tubb	T. Granite		T. Todillo		
T. Drinkard	T. Delaware Sand		T. Entrada		
T. Abo	T. Bone Springs	-686			
T. Wolfcamp		-2274	T. Wingate		
T. Penn.			T. Chinle		
T. Cisco (Bough C)		-3234	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	60	60	Surface Sand				
60	1042	987	Anhydrite				
1047	2500	1453	Anhydrite & Sand				
2500	3750	1250	Dolomite & Lime				
3750	4050	300	Grey Sand				
4050	4655	605	Dolomite & Sand				
4655	5800	1145	Dolomite & Sand				
4655	8821	3021	Sand, Shale & Lime				
5800							