

DISTRIBUTION		☐	☐
SANTA FE		☒	☐
FILE		☐	☒
U.S.G.S.		☐	☐
LAND OFFICE		☐	☐
TRANSPORTER	OIL	☒	☐
	GAS	☐	☐
OPERATOR		☒	☐
PRODUCTION OFFICE		☐	☐
period			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinghead Gas ☐ Condensate ☐

Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, NM 88201

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Big Buck Pounds Comm	1	Kennedy-Farms	State, Federal or Free Fee	
Location	Unit Letter	1980 Feet From The	South Line and	660 Feet From The
			East	
Line of Section	27	Township	17-S	Range
			26-E	TMPM
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil	P. O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Castinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline	P. O. Box 2521, Houston, TX 77001
Does well produce oil or liquids, give location of tanks.	Unit Sec. Twp. Rge
	I 27 17-S 26-E Yes 12/17/74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Log Block	Same as last time	Unit Restr.
Core Spudded	Date Compl. Ready to Prod.	Total Depth				R.B.T.D.		
Deviation (DB, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Entry				Testing Depth		
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or as per full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Methods (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shoe Size
Barrel Prod. During Test	Oil-Sbls.	Water-Sbls.	Gas-MCF

TEST WELL

Actual Prod. Test-MCF/D	Length of Test	Sbls. Condensate-MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	Shoe Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All wells on which this form must be filled out completely for allowable on any future production.

Fill in only the parts I, II, III, and VI for change of owner, well name, location, or other such change of condition.

Production Analyst

(Title)

(Date)