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REC'D
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 17 1983
O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hanson Operating Company, Inc. ✓	8. Farm or Lease Name Big Buck Pounds <i>own</i>
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GL 3336 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from this well has declined to the point it is no longer economical to produce. The following casing strings were set in this well:

- 12-3/4" @500' - 300 sx cement circulated to surface
- 8-5/8" @1455' - 485 sx cement circulated to surface
- 5-1/2" @8821' TD - 300 sx, top of cement 7800'

Pursuant to telephone conversation between Mr. Clements (OCC, Artesia) and Mr. Grant Smith (Hanson Operating Company, Inc.), we plan to plug and abandon this well as follows:

- 30 sack plug across perfs 8625 - 8645'
- 30 sack plug top Cisco formation - 6570'
- 100 sack plug at 5-1/2" stub
- 100 sack plug at 2500'
- 50 sack plug in and out 8-5/8" at 1455'
- 10 sack plug and marker at surface
- 320 sacks

Before spotting plugs, well will be circulated with fresh water gel mud, estimated 25 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>L. A. Clements</i>	TITLE <u>Production Analyst</u>	DATE <u>03/15/83</u>
APPROVED BY _____	TITLE <u>Original Signed by Leslie A. Clements Supervisor District II</u>	DATE <u>MAR 18 1983</u>

CONDITIONS OF APPROVAL, IF ANY:
NOTICE AND 24 hr. Prior to setting btm. plug