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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**AUG 2 1974**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation -	8. Farm or Lease Name Clyde Guy Comm.
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201	9. Well No. # 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) N.K.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☒  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-74: Spud well @ 3:30 P.M.  
 6-28-74: T.D. 498', ran 13 jts. 12 3/4" 40# casing (523') cemented w/600 sx. Cl. C. cement w/2% C.A.C.L. Plug down @ 6:45 P.M. Circulated cement to surface. W.O.C. 18hrs. tested pipe to 1,000lbs. Held o.k.  
 7-1-74 T.D. 1470', ran 37 jts. 8 5/8" 24# casing (1493'), cemented w/285 sx. Type H.L. cement and 200 sx. Cl. C. cement w/2% CCL. Plug down @ 9:05 A.M., cement did not circulate. Ran temperature survey, found cement top @ 525'. Ran 1" pipe down outside of 8 5/8" cemented w/200 sx. Cl. C cement w/3% C. CL. Did not circulate. Pulled 1" out of hole and W.O.C. 5 hrs. Ran 1" in hole cementing 25 sx. Cl. C cement w/3% C. Cl. & flo-cel & 175 sx. Cl. C. Cement. Cement circ. Job compl. @ 10:30 P.M. W.O.C. 18 hrs. tested to 1500 lbs. Held ok.

Enclosures: Copy of temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. [Signature] TITLE Vice President-Production DATE 8-1-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 5 1974

CONDITIONS OF APPROVAL, IF ANY:

# TEMPERATURE SURVEY

OPERATOR HANSON OIL COMPANY  
LEASE Clyde Guy Com.  
WELL NO. 1  
FIELD \_\_\_\_\_  
DATE & TIME CEMENT JOB COMPLETED AUG 2 1974  
DATE & TIME SURVEY MADE 7/1/74 2:20 PM.  
SURVEY RUN BY Bennett  
DATUM \_\_\_\_\_  
WELL DATA CT. 520 Ft.

RECEIVED

D. C. C.  
ARTESIA, OFFICE

