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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 8 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Hanson Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 1515, Roswell, New Mexico 88201</p>		<p>8. Farm or Lease Name Clvde Guy Comm.</p>
<p>4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 26E NMPM.</p>		<p>9. Well No. #1</p>
<p>15. Elevation (Show whether DE, RT, GR, etc.) N.K.</p>		<p>10. Field and Pool, or Wildcat Undes. Morrow</p>
		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-74: T.D. 8975' Ran 246 jts. 17# 5 1/2" casing, (8942')(5702' K-55) (3240' N.B.) Cemented w/240 sx. Type H cement w/3/4 of 1% C.F.R-2, 3# K.C.L., per sx. and 75# Floce1. Plug down @ 10:15 P.M.

8-4-74 W.O.C. 18 hrs. and test casing to 1500 P.S.I. for 30 min. (held O.K.) Ran temperature survey and found top of cement @ 7810'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Williams TITLE Vice President-Production DATE 8-5-74

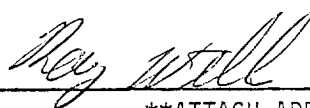
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 9 1974

CONDITIONS OF APPROVAL, IF ANY:

Copy 651

NEW MEXICO OIL CONSERVATION COMMISSION

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

NAME OF OPERATOR					ADDRESS				
Hanson Oil Corporation					P. O. Box 1515, Roswell N.M. 88201				
REPORT OF	FIRE	BREAK	SPILL	LEAK	BLOWOUT	OTHER*			
					X				
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK STY	PIPE LINE	GASO PLNT	OIL RFY	OTHER*		
	X								
NAME OF FACILITY									
Clyde Guy Comm. # 1									
LOCATION OF FACILITY (QUARTER/QUARTER SECTION OR FOOTAGE DESCRIPTION)					SEC.	TWP.	RGE.	COUNTY	
NE $\frac{1}{4}$, SE $\frac{1}{4}$					34	17S	26E	Eddy	
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK									
3 miles Southeast of Artesia, New Mexico									
DATE AND HOUR OF OCCURENCE					DATE AND HOUR OF DISCOVERY				
7-29-74 7:53 pm					7-29-74 7:53 pm				
WAS IMMEDIATE NOTICE GIVEN?		YES	NO	NOT RE-QUIRED	IF YES, TO WHOM				
		X			W. A. Gressett				
BY WHOM					DATE AND HOUR				
Mr. Sweet					10:00 pm				
TYPE OF FLUID LOST					QUANTITY OF LOSS			VOLUME RECOVERED	
DID ANY FLUIDS REACH A WATERCOURSE?					YES	NO	QUANTITY		
						X			
IF YES, DESCRIBE FULLY**									
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN**									
Mud weight 9.0, Vis 45, W.L. 7, F.C. 1/32. Unexpected gas was encountered at 8806-20, mud was blown out of hole, kill lines were blown off and well was out of control for eight hours. 10.2# brine water was used for killing well.									
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN**									
Drilling mud blown out of well was trapped in reserve pit.									
DESCRIPTION OF AREA		FARMING		GRAZING		URBAN		OTHER*	
				X					
SURFACE CONDITIONS		SANDY		SANDY LOAM		CLAY		ROCKY	
				X				WET	
								DRY	
								SNOW	
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**									
Temp. 60 degrees, winds calm, rel. humidity high, intermittent showers.									
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF									
SIGNED					Vice President			DATE	
					TITLE Production			7-31-74	

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY

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AUG 2 1974

O. C. C.
ARTESIA, OFFICE