

FLUID SAMPLER DATA		Date	Ticket Number
Sampler Pressure <u>0</u> P.S.I.G. at Surface	Kind of Job <u>DST #</u>	<u>2-5-75</u>	<u>897120</u>
Recovery: Cu. Ft. Gas _____	Halliburton District <u>Artesia No. 2</u>	Tester <u>R.R. Ho</u>	Witness <u>G. MARTIN</u>
cc. Oil _____	Drilling Contractor <u>W.E.K.</u>	EQUIPMENT & HOLE DATA	
cc. Water _____	Formation Tested <u>MORROW</u>	Elevation <u>3301</u> Ft.	Net Productive Interval <u>6</u> Ft.
cc. Mud <u>21.00</u>	All Depths Measured From <u>K13 12'</u>	Total Depth <u>2910</u> Ft.	Main Hole/Gasing Size <u>7 7/8</u>
Tot. Liquid cc. _____	Drill Collar Length <u>6.35</u> I.D. <u>2.25</u>	Drill Pipe Length <u>81.52</u> I.D. _____	Packer Depth(s) <u>E710-E716, E814-E820</u> Ft.
Gravity _____ ° API @ _____ ° F.	Depth Tester Valve <u>E664</u> Ft.		
Gas/Oil Ratio _____ cu. ft./bbl.			
RESISTIVITY _____ CHLORIDE CONTENT _____			
Recovery Water _____ @ _____ ° F. _____ ppm			
Recovery Mud _____ @ _____ ° F. _____ ppm			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm			
Mud Pit Sample _____ @ _____ ° F. _____ ppm			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm			
Mud Weight <u>9.5</u> vis <u>46</u> cp			

TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion			<u>1" ADT</u>	<u>.75</u>
Recovered	<u>190</u> Feet of	<u>Drilling Mud</u>		
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			

Remarks 8:30 open tool with FAIR Blow 1 1/2 PSI. OK 45 open on 1/4"  
Choke 9:00 open on 1/2" choke 10:30 close tool 2:30 open tool  
with Good Blow 2:35 open on 3/4" choke Pressure decreasing to 0  
5:30 FINAL shut in 6 hrs 11:30 pull tools

TEMPERATURE	Gauge No.	Gauge No.	Gauge No.	TIME
	Depth: <u>1639</u> Ft.	Depth: <u>E198</u> Ft.	Depth: <u>1639</u> Ft.	
Est. °F.	<u>24</u> Hour Clock	Blanked Off <u>NO</u>	<u>24</u> Hour Clock	Tool <u>2-5-75</u> <u>AM</u>
Actual °F.	Blanked Off	Blanked Off	Blanked Off <u>YES</u>	Opened <u>06:30</u> P.M.
	Pressures	Pressures	Pressures	Tool Closed <u>5:30</u> <u>PM</u>
	Field	Office	Field	Office
Initial Hydrostatic	<u>4388</u>		<u>4346</u>	
First Period	Flow Initial	<u>44</u>	<u>44</u>	
	Flow Final	<u>44</u>	<u>44</u>	<u>120</u>
	Closed in	<u>883</u>	<u>875</u>	<u>245</u>
Second Period	Flow Initial	<u>44</u>	<u>44</u>	
	Flow Final	<u>44</u>	<u>44</u>	<u>180</u>
	Closed in	<u>2031</u>	<u>2035</u>	<u>360</u>
Third Period	Flow Initial			
	Flow Final			
Final Hydrostatic	<u>4299</u>		<u>4346</u>	

Lease Location 33 17 26 Field Area  
 Lease Name Clyde Guy Coma W. J. Williams #2  
 Well No. 8216-8814 981  
 Tested Interval 981  
 County Eddy  
 State N.M.  
 Lease Owner/Company Name HANSON OIL CORP