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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA OFFICE

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

19. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Hanson Oil Corporation		8. Farm or Lease Name		Clyde Guy Comm.		9. Well No.		# 1	
3. Address of Operator		P.O. Box 1515 Roswell, New Mexico 88201		10. Field and Pool, or Wildcat		Undes- Morrow		12. County		Eddy	
4. Location of Well		UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East		LINE OF SEC. 34 TWP. 17-S RGE. 26-E NMPM		17. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
6-27-74		8-1-74		P4A XXXXXXXXX 2-6-75		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		N.K. XXXX	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
8981'		XXX		XX		O-T.D.		XXX		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name		XXXXXXX		27. Was Well Cored		No		26. Type Electric and Other Logs Run		Comp. Neutron, Density, Laterolog, Micro Laterolog, Diplog	
29. CASING RECORD (Report all strings set in well)		30. LINER RECORD		31. TUBING RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
12 3/4"		40#		523'		15"		600 sx. (circ.)			
8 5/8"		24#		1493'		11"		285 sx.			
5 1/2"		17#		8943'		7 7/8"		240 sx.		6010'	
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
XXXXXXX		XXXXXX		XXXXX		XXXXXXX		XXXXXX		XXXXXX	
31. Perforation Record (Interval, size and number)		32. Depth Interval		Amount and Kind Material Used		33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
XXXXXXXXXXXXXXXXXX		XXXXXXX		XXXXXXXXXXXXXX		Date of Test		Hours Tested		Choke Size	
						Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
								Oil Gravity - API (Corr.)			
35. List of Attachments		Logs, tests, dev. report		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		TITLE		DATE	
						Vice President - Prod.		2-7-75			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Eibert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizile
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface Sand				
80	1044	964	Lime & Anhydrite				
1044	2600	1556	Anhydrite & Sand				
2600	3800	1200	Dolomite & Lime				
3800	4022	222	Grey Sand				
4022	4700	678	Dolomite & Sand				
4700	5640	940	Lime				
5640	8981	3341	Sand, Shale & Lime				