

N. M. O. C. C. COMUNITED STATES
DEPART. NT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 7 LICATE*
(Other instru s on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)LC-067849
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HONDO FED. GAS COM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

LOGAN DRAW - MORROW - GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-17-27 N.M.P.M.

12. COUNTY OR PARISH

13. STATE

EDDY

N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRILLING WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY. ✓

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL x 880' FWL Sec. 27 (Unit L, NW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RDB - 3488

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

On 6-25-75, 5 1/2" OD 14-17" J-55' K-55 casing was set
@ 9627' w/ 1200 Sx. Class H w/ .5% CFR-2. (T-CMT 5420' CMT Survey)
Tested casing w/ 2500 psi for 30 min. Test O.K. WOC
appx 72 hours. Perforated Morrow 9355-83, 9400-9404 w/ 25PF
acidized w/ 7000 gal 7 1/2%. Dry. Set C1 BP @ 9240' w/ 20' cmt cap.
Dry atoka 9082-89, 9130-32 w/ 25PF. acid w/ 3000 gal 7 1/2%. Dry.
(Baker model D Pk @ 8966') Set C1 BP @ 8930' w/ 40' cement cap.
PBD-8890. Perforated Wolfcamp 6703'-6711' w/ 25PF. acidized
w/ 3000 gal 15% LSTNE. EVALUATING

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy R. Yoakum

TITLE ADMINISTRATIVE ASSISTANT

DATE

JUL 29 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

0+4-USGS-ART

1-DIV

1-SUSP

1-RRY

1-ARCO-HOBBS

APPROVED

AUG 4 - 1975

R. L. BEEKIN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
JUL 30 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO