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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

APR 3 - 1974

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name J Lazy J	
2. Name of Operator Yates Petroleum Corporation ✓				9. Well No. 5	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 22 TWP. 17S RGE. 25E NMMP				12. County Eddy	
15. Date Spudded 3-16-74	16. Date T.D. Reached 3-20-74	17. Date Compl. (Ready to Prod.) 3-29-74	18. Elevations (DF, RKB, RT, GR, etc.) 3523' GR	19. Elev. Casinghead	
20. Total Depth 1500	21. Plug Back T.D. 1491'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1500'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1444-1326' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	311	14-3/4"	175 SX	
7"	23#	1150	9-7/8"	450 SX	
4 1/2 & 5 1/2"	9.5 & 15.5#	1491'	6 1/2"	125 SX	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	1414'
31. Perforation Record (Interval, size and number) 1444-1334 (14 holes) 1427 1/2 - 1326' (14 holes) 28 holes - 0.51" jets.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1444-1326 AMOUNT AND KIND MATERIAL USED 6000 g 15% acid for breakdown, 80000 g treated wtr. 64000# 20-40 sand		
33. PRODUCTION					
Date First Production 4-1-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 4-2-74	Hours Tested 24	Choke Size	Prod'n. For Test Period 39	Oil - Bbl. 39	Gas - MCF 28
Flow Tubing Press. -	Casing Pressure 17#	Calculated 24-Hour Rate 39	Oil - Bbl. 39	Gas - MCF 28	Water - Bbl. 10 LB
					Gas - Oil Ratio 718
					Oil Gravity - API (Corr.) 39.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Eddie M. Luecke		TITLE Engineer		DATE 4-2-74	