Operator : Common Commo	7.	į	100d	201 Col	2	7 (c x)				County	inty	522:				
So. 4th, Ar	i	88210	-				TEST	(X)	Sch	Scheduled		Compl	Completion		Speci	Special [X]
	WELL		L0C,	LOCATION		DATEOF		CHOKE	TBG.	- 1	L E N G T H	PF	ROD. D	PROD. DURING	TEST	GAS - OIL
LE ASE ZAME	и 0	c	s	7	סג		STAT	SIZE	PRESS.	ALLOW-	~	WATER BBLS.	GRAV.	ST88	GAS M.C.F.	RATIO CU.FT/BBL
J Lazy J	ഗ	H	22	17	25	4-8-74	ש	I	I	39	24	7	39	86	58.2	677
	6	G	22	17	25	4-9-74	ਾਰ	1	ı	3 9	24	}1 1	39	62	44.6	719
PLEASE SET ALLOWABLES	7 AT	Н 22 МАХ ІМИМ		17 OF 80	2	5 4-10-74 BARRELS PER		- 0-ACF	40-ACRE UNI	38 T.	24	13	39	77	51.5	669
J Lazy J	4	Н	22	17	25	4-8-74	ਰ	ı	I	23	24*	1.1	38	19	13.0	686
	ω	<u>۵</u>	22	17	25	4-9-74	ֿט	ı	I	26	24*	1.0	38	22	15.8	730
	<u> </u>	щ	22	17	25	4-10-74	ਚ	i	ì	15	24*	0.6	38	12	7.8	681
*Averaged 24-hour pr	production;	on;	o1d	well		allowables	may	уbе	reduc	ed to	give	proper	er c	credit	to new	wells.
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby Elfiffy that file above information

4-11-74	Engineer '	(Signature)	Silve She buch!
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(Date)