5ANIA FE		FOR ALLOWABLE ~	Num C+104 Supersedsy Old C+101 and C+11 Manuan A+145
U.5.G.5,	AND Eliterity 1-1-65		
LAND OFFICE			
OPENATOR /	- 1979 		
PROBATION OFFICE			
Yates Petroleum C	orporation 🗸	ARTINA, OFFICE	
207 South 4th Str	eet - Artesia, NM 882	210	
Reason(s) for filing (Check proper b New Woll	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oll X Dry Go Casinghead Gas Conde		em 302
If change of ownership give name and address of previous owner			·····
DESCRIPTION OF WELL AN	D LEASE Vell No.; Pool Name, Including F	ormation Kind of Lease	Lease No.
J Lazy J	5 Eagle Cree	ek S. A. State, Federa	t cr Fee
Unit Letter I ; 23	10 Feel From The South Lin	ne and990 Feet From *	The <u>East</u>
Line of Section 22	Fownship 17S Range	25E , NMPM, Edd	dy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved conviol this form is to be sent
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [] Ad Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 22 17S 25E	Is gas actually connected? Who	
If this production is commingled	with that from any other lease or pool,		·····
COMPLETION DATA Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Kesty, Dilf, Resty,
Dete Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	i Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perio, anona			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WEIL Date First New Oil Run To Tanks	Date of Tost	Freducing Method (Flow, pump, gas lif	(, e(c.) ( /L'
Length of Test	Tubing Pressure	Casing Preseute	Choke Size 10, 79 19 (
Actual Prod. During Tool	Otl+Bblo.	Victor - Bbls.	Gan-MCF d L C
***			
GAS WELL Actual Fred. Teol-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condenacts
Testing Mothed (pilot, back pr.)	Tubing Processo (Shuu-Lu)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
hereby cortify that the rules and regulations of the Oll Conservation Commission nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 4, - 1979 . 19	
		DY_ W.a. Ausset	
		TITLE SUPERVISOR, DISTRICT II	
Christing America		This form is to be filed in compliance with RULE 1104. If this is a sequent for allowable for a newly difficit or deepend the black of the complete law a tabulation of the deviation	
(Signature) Christine Tomlinson-Geol. Secty.		well, this form fault by accomposited by a tabulation of the deviation tests taken on the well in accordance with HULL, 111.	
(Tule) 3-30-79		All portions of this form must be filled out completely for allow- able on new and recompleted vially. Fill out only Socilions 1, 11, 10, and VI for changes of owner,	
	Datej	well name or number, or transport	er, or other such thange of condition.
		· · ·	