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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

APR 10 1974

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> O.C.C. b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> ARTESIA, OFFICE		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name J Lazy J	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 6	
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM		10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Date Spudded 3-21-74		12. County Eddy	
16. Date T.D. Reached 3-25-74		17. Date Compl. (Ready to Prod.) 4-1-74	
18. Elevations (DF, RKB, RT, GR, etc.) 3529' GR		19. Elev. Casinghead	
20. Total Depth 1456		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0-1456	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1309-1421 San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	32#	293'	14-3/4"
7"	23&26#	1137'	9-7/8"
4 1/2 & 5 1/2"	15.5&9.5#	1456'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 1309-1421' - 28 holes (.51" Jets)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1309-1421 AMOUNT AND KIND MATERIAL USED 3000g 15% acid, 80000g treated wtr and 65000# 20-40 sand	
33. PRODUCTION			
Date First Production 4-4-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 4-5-74	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Paul Carre	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Eddie M. [Signature]		TITLE Engineer	
		DATE 4-9-74	