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SANTA FE	NEW MEXICO OIL CONSERVATOECOMMISSION						Form C-101 Revised 1-1-6	ì5		
FILE			R -			:	5A. Indicate	Type of Lease		
				1 5 1074			STATE			
			MAR	1 5 1974				& Gas Lease No.		
LAND OFFICE										
OPERATOR /			Г	J. C. C.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mmmm		
			DRILL, DEE	OFFICE	ACK					
APPLICATIO	N FUR PEI	RMIT TU	DRILL, DEETEN	, UK PLUG E	DACK		7. Unit Agre	ement Name		
DRILL	l		DEEPEN		PLUG BA	АСК	8. Farm or L	ease Name		
	OIL X GAS OTHER ZONE ZONE ZONE							on Estate BY		
OIL X GAS WELL 2. Name of Operator	07 HE	R		SINGLE X	2		9. Well No.			
1		manati								
Yates Petrol	eum Cor	porati					6 Jo. Field and Pool, or Wildcat			
3. Address of Operator								74		
207 South 4t	<u>h Stree</u>	t - Ar	tesia				Eagle Creek SA			
4. Location of Well UNIT LETT	er <u>K</u>	LOC	ATED 2310	FEET FROM THE	South) LINE	())))))			
	_ ·		* ~							
AND 1650 FEET FROM	THE Wes	t LIN	E OF SEC. 22	TWP. 179	Srge 25E	NMPM	12. County	mhhhhh		
///////////////////////////////////////	,111111	//////				IIIII				
	ШШ	ΠΠΠ		<i>HHHH</i>	<i>111111</i>	<i>†††††</i>	Eddy			
///////////////////////////////////////	1111111				IIIIIII	//////	///////			
	<u>111111</u>	IIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IIIIIII	IIIII	A. Formatio		<u> </u>		
				19. Proposed D	•			20. Rotary or C.T.		
	7//////	711117		Approx.		San Ai		Rotary		
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	Contractor		22. Approx	. Date Work will start		
3539' GR		Blan	<u>ket</u>	Cactus	Drilli	ing Co	4-1	-74		
23.		P	ROPOSED CASING A	ND CEMENT PR	OGRAM					
		C A CINIC			DEPTH	SACKS OF		EST. TOP		
SIZE OF HOLE	SIZEOF		WEIGHT PER FOO							
<u> </u>	$\frac{10-3/4}{7"}$		32.3# 20,23#	<u> </u>	x. 200 1170	<u> 100</u> 350		Circulate circulate		
								<u> </u>		
64"	4 ¹ ₂ " &		9.5# &		1500	100	SX			
	' 5½" (Ta	pered)	15.5#							
Propose to d	rill Sa	n Andı	ces test wi	th approx	x. 200'	' of 10	0 3/4"	casing to		
shut off sur	face gr	avel a	and cavings	and 7" (casing	set 1	00 ft.	below		
the Artesian			-	•	-					
					-	_				
will be run	LO TD a	ind cer	aenteu, per	rorated a	and sar	na-rra	e'a ror	Slaughter		
production.										
Mud Program:	Fresh	wate:	c gel & LCM	to 1170	' (or ċ	dry dr	ill), w	ater from		
casing point						-		VAL VALID		
5 2		-	•				AFFRO	DAYS UNLESS		
	ha inct	-11od	on 7" casi	na and t	atad d	3-27	FOR 90 P	COMMENCED,		
BOP's will	be mst	.a 11eu	Un / Casi	ng and ti	ested c	ally.	DRILLING			
							6-	-18-74		
						EXI	IRES	AND BROBOEED NEW BRODU		
IN ABOVE SPACE DESCRIBE PL TIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK,	EIVE DATA ON	PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODUC		
I hereby certify that the informati	ion above is tr	ue and com	plete to the best of my	y knowledge and	belief.					
Selfuila	Auch	1.1		Engineer			Date 3-	.13-74		
Signed		(<u>. 1. 17</u>	Title				Date			
(This space for	State Use)	•								
1117.	horro	\mathcal{A}	TITLE OIL AND	AAS INSPECT) <i>m</i>			NR 181974		
APPROVED BY	- ANY	× ·				NT	DATE	"C in enfficient		
CONDITIONS OF APPROVAL, I	- ANY:	C	ement must be o	circulated to		-		C.C. in sufficient		
			ace behind 10	34" + 7 " casi	ng	tim	e to with	ess cementing		
		surf	ace behind/	Casi		4	the 7	easing		

NE JEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.												
Operator			Lease			Well No.						
Yates	ЗY	6										
Unit Letter												
K	22	175	25E		Eddy							
Actual Footage Location of Well:												
2310 feet from the South line and 1650 feet from the West line												
Ground Level Flour Descharing Flour Level non the line												
3539			licated Acreage:									
		ndres		<u>Creek S.</u>	and the second	40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation												
					······································							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
r				***								
	1	RASE	1		CE	RTIFICATION						
	1		ľ									
	1				I hereby certify	y that the information con-						
•	•		1									
			1			s true and complete to the						
	i		ļ		best of my know	wledge and belief.						
	i		ł		Eddich	- halfed						
	· +			— — — —	Name Eddie M.	Mahfood						
	1				Position							
			1		Engineer							
			1		Company							
-			· I									
	ļ		1		Date	. Corporation						
17	1		1		3-13-74							
		22	1		5-15-14							
5												
	BY-6											
-4	>0		, I		I hereby certif	ly that the well location						
-			1			lat was plotted from field						
			ł			surveys made by me or						
		1	l .			vision, and that the same						
			 			crect to the best of my						
	,				knowledge and							
			+			and the second s						
	23		1									
			1		Date Surveyed	15th 1974						
			1		Registered Profes and/or Land Surve	-						
L					formes.	Brown						
					Certificate No.	-10						
0 330 660 19	0 1320 1650 1980	2310 2640 2	000 1500 100) 500 O	K O	42						