

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 24 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OFFSHORE RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Jackson Estate "BY"
3. Address of Operator 207 South 4th Street, Artesia, New Mexico 88210		9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Eagle Creek, S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3539' GR.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-74 - Spudded 14½" hole at 1:00 p.m. 4-13-74.
TD 225'. Ran 5 jts 10 3/4", 32#, J-55 casing (211') set at 225' w/135 sx
Incor Neat 4% CaCl. PD 6:00 p.m. 4-13-74. Cement circ. WOC 12 hours.
Backed off landing jt, drilled cement and reduced hole to 9 7/8" and resumed
drilling.
TD 1115'. Ran 32 jts of 7", 23# and 26#, J-55 and N-80 casing (1107') set at
1115'. Centralizers at 900' and 730', 1-Texas Pattern shoe. Cemented w/300
sx Class C mix (6% gilsonite, 1# flocele) 2% CaCl, 150 sx Class C Neat 2% CaCl.
PD 10:00 a.m. 4-15-74. Cement didn't circ. WOC 6 hours. Ran Temperature
Survey - good heat at 560'. Ran 1" tubing and spotted 100 sx Class C 4% CaCl
at 430'. PD 6:45 p.m. 4-15-74. WOC 3½ hours. Tagged firm cement at 400'.
Spotted 75 sx Class C 4% CaCl. PD 10:45 p.m. 4-15-74. Circ wtr and spotted
75 sx Class C 4% CaCl. PD 11:30 p.m. 4-15-74. Cement circ - 10 sx to surface.
WOC 30 hours. Cut off casing, welded on slip collar and NU. Tested BOP's
to 1000#, OK. Drilled shoe and tested to 500#, OK. Reduced hole to 6½" and
resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Lutz TITLE Engineer DATE 4-23-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 24 1974

CONDITIONS OF APPROVAL, IF ANY: