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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 30 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson Estate BY	
9. Well No. 6	
10. Field and Pool, or Wildcat Eagle Creek S.A.	
12. County Eddy	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3539' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set Prod. csg, perf & sand frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1425' - Ran 13 jts 4½" 9.5#, J-55 (525.42') and 27 jts 5½" 15.5#, K-55 (885.31') (Total 1410.73') 1-Halliburton float shoe & 4 centralizers set at 1425' w/125 sx of Class C cement. Cement circulated. PD 7:25 PM 4-18-74. WOC 18 hrs. Tested casing to 1000# OK. Perforated: w/30 .45" jet shots as follows: 1413, 1407, 1402, 1383, 1379, 1375, 1370, 1360, 1356, 1352, 1348, 1344, 1341½, 1338, 1334½, 1327, 1313½, 1305, 1411, 1404½, 1381, 1374, 1377, 1354, 1350 1346, 1339½, 1326, 1324, 1311. Sand Frac'd using 3000 gallons of 15% acid for breakdown, 81000 gallons of treated water and 64000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Ingham TITLE Engineer DATE 4-30-74

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE APR 30 1974

CONDITIONS OF APPROVAL, IF ANY: