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LAND OFFICE			L	
TRANSPORTER	OIL	11	<u> </u>	
	GAS			
OPERATOR				
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AOTHORIZATION TO TRA	RECE	IVED		
TRANSPORTER GAS		APR 3 0 1974			
PRORATION OFFICE		ATTO SECTION 1			
Yates Petrole	eum Corporation V	O. C. C.			
Address					
Reason(s) for filing (Check pro	th Street - Artesia, NM	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go				
Change in Ownership	Casinghead Gas Conder	nsate [_]			
If change of ownership give and address of previous own					
I. DESCRIPTION OF WELL	AND LEASE. Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.		
Jackson Estat		State Federal on Fed			
Location	2310 Feet From The South Lir		n The		
Line of Section 22	Township 17S Range	25E , NMPM, Edd			
II. DESIGNATION OF TRAN Name of Authorized Transporte	SPORTER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)		
Scurlock Oil		1216 Vaughn Building-Midland, TX 7970			
Name of Authorized Transporte	er of Casinghead Gas Or Dry Gas	Address (Give address to which app	Address (Give address to which approved copy of this form is to be sent)		
Yates Petrole	eum Corporation		207 So 4th Street-Artesia, NM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 22 17S 25E		4-25-74		
	gled with that from any other lease or pool,	<u> </u>			
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Co	mpletion - (X) X Gas Well	New Well Workover Deepen	Flug Back Same Nes V. Estat Nes V.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4-13-74	4-25-74	1425	Tubing Depth		
Elevations (DF, RKB, RT, GR		Top Oil/Gas Pay	1270		
3539 GR	San Andres	Depth Casing Shoe			
1 -	-1413'		1425'		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE 10-3/4"	225	135 sx		
	7"	1115'	700 sx		
9 7/8" 6 ¹ / ₄ "	412&512"	1425'	125 sx		
	2" EUE		il		
V. TEST DATA AND REQU	EST FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To To	unks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
4-25-74	4-29-74 Tubing Pressure	Pumping Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing Fiscour			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
45.1	25.1	20 BLW	20.9		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back p	r.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSERVATION COMMISSION APR 3 0 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED APR 30 19/4 BY			
above is true and complet	e to the best of my knowledge and belief	· BY	ECTOR		
Eddie M. Mahfood - Engineer		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in ac	nonned by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

4-30**-74**