NO. OF COPIES RECEIVED]			- D Ibra C-1	015-21139				
DISTRIBUTION	NEW M	EXICO OIL CONSERV	VATION COMMESSION	ED Revised					
SANTA FE /				5A, Indicate Type of Lease STATE FEE					
U.S.G.S 22			.5. State	Oil & Gas Lease No.					
OPERATO?			0. C. C.		mmmmm				
ADDULICATION	LEGR REPUT TO F	DELL DEEPEN O	R PLUG BACK						
APT LICATION Ia. Type of Work				7. Unit	Agreensent Nome				
b. Type of Well		DEEPEN	PLUG BA	8. Farm	or Lease Name				
OIL GAS	OTHER	S	ZONE Z	ONE	J Lazy J				
2. Nume of Operator				9. Well	No. 7				
Yates Petroleu	m Corporation	<u>.</u>	· · · · · · · · · · · · · · · · · · ·	10, Fie	Id and Pool, or Willeat				
3. Address of Operator 207 South 4th	Steeet - Arte	esia, NM 882		Eagl	Eagle Creek S.A.				
4. Location of Well UNIT LETTER	H LOCA	TED 1700 FE	ET FROM THE North	LINE					
1080 FEET FROM T	East	22 of sec. Tw	17S 25E	NMPM 12. Со					
				Edd					
			9. Proposed Depth 19	A. Formation	20. Rotary or C.T.				
				San Andres	s Rotary				
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	Status Plug, Bond 2	B. Drilling Contractor	22. A	Approx. Date Work will start				
3502' GR	Blan		Cactus Drilli	ng Co. 3.	-25-74				
23.	P	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			ENT EST. TOP				
15"	10-3/4"	32.3#	Approx. 300	100 sx 350 sx	<u>Circulate</u>				
9-7/8"	7"	20,23#	1140	100 sx					
64"	$4^{1}2^{11}$ &	9.5#	1500		ł				
	5½" (Tapered)	T2.24L		TOCA	TTON APPROVED				
REPLACES NOTIO	CE OF INTENT	- DATED 3-14	-74. NON 51A	John De Hoon					
3-21-74									
Propose to dr. shut off surf	and empirel ar	d cavings ar	nd /" CSQ Set	TOO DETO					
111	ant dirdulate	a tapere	a production	SCLING WA	TT NO HOW SO				
shut off surface graver and cavings and ready									
Mud Program: - Fresh water gel & LCM to 1140" (of dry dill), water interview									
BOD Program:	- BOP's will	nt to Total I be installed	d on 7" casin	g and test	A EAD ON PAYS UNLESS				
				•	DRILLING COMMENCED,				
N.51-648 3-22-74		PROPOSAL IS TO DEEPEN C	R PLUG BACK, GIVE DATA O	N PRESENT PRODUCTI	EXPIRES PROPOSED NEW PRODUC-				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and bellet.						
Signed	hald with	_ TuleEng	ineer	Date	3-22-74				
(This space for	siare Use) Grassett		nd oas increated	DATE					
CONDITIONS OF APPROVAL, I	F ANY:		***		C. in sufficient				
	Ceme	ent must be circul	aleu io	time to witne	ss cementing				
	surface	behind 10 34 "+ 7	casing	the 7	casing				

NER SERVATION CODE SUB-

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundari	es of the Section.		
Operator Yates	Petroleum	Corporation	Lease J Lazy	J		Well No. 7
nit Letter	Section 22	Township 175	Bange 252	County	Eddy	
rtual Pootaae Lo	Deration of Well:				• • • • • •	
1080		East line on	····	feet from the	North	line edicated Acreage:
ound Level Elev			Pool		1	40 Acre
3502'	GR San	Andres	Dagle Cre		L	
1. Outline	the acreage dedi	cated to the subject	well by colored per	icil or hachure	marks on the	plat below.
	than one lease and royalty).	is dedicated to the wo	ell, outline each an	d identify the c	ownership the	reof (both as to workin
3. If more t dated by	communitization	f different ownership i , unitization, force-poo	oling. etc?		interests of a	ll owners been consoli
🗌 Yes	No I	f answer is "yes," type	of consolidation _			
10	- :- ##==??]ict t]	he owners and tract de	scriptions which ha	we actually be	en consolidate	ed. (Use reverse side (
this form	if necessary.)					
N 11	able will be ase	igned to the well until	all interests have b	een consolidat	ed (by comm	unitization, unitization
forced-po	ooling.or otherwi	se) or until a non-stand	ard unit, eliminatin	g such interest	s, has been a	pproved by the Commi
sion.						
	······································		1 1	T		CERTIFICATION
	l	R25				
	l				I hereby ce	rtify that the information co
	l l					in is true and complete to t
						knowledge and belief.
	1		7			
	l a				Zildu	In halffill
	1				Name	
					the second se	M. Mahfood
	l				Position Engine	er
	1		0 (-	-1080>	Company	
	1				Yates P	et. Corporatio
	1				Date	
	L J				3-22	-74
	1	22			h	
			······			
ł	l I		1		1 hereby	certify that the well locat
	1		1			his plat was plotted from fi
	1		1		notes of a	ctual surveys made by me
	i i		1		under my s	upervision, and that the so
	i		l			d correct to the best of
	i		i i		knowledge	and belief.
L	+ <u>`</u>					
	r ì		ļ			3-2-1-74
	1		ł		Date Surveys	d
	l		1		Perintered P	Professional Engineer
			l		Registered F and/or Land	
	Ì		l			
	ł		ł			
					Certificate N	10. 11/
				1	1	4605
0 330 660	90 1320 1650	1980 2310 2640	2000 1500 100	0 500	0	· · · · · · · · · · · · · · · · · · ·



YATES BUILDING - 207 SOUTH 4TH ST. ARTESIA, NEW MEXICO - 88210

March 14, 1974

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 S. P. YATES PRESIDENT MARTIN YATES, III Vice President JOHN A. YATES Vice President B. W. HARPER SEC. - TREAS.

RECEIVED

MAR 1 5 1974

D. C. C.

Re: Unorthodox Location Unit H, Sec. 22-17S-25E Eagle Creek (S.A.) Field Eddy County, New Mexico

Dear Mr. Porter:

Administrative approval of a non-standard location for a San Andres oil test is asked. Application for permit to drill our J Lazy J No. 7 well on standard location for 990' FEL and 1650' FNL of Section 22-17S-25E has been filed. However, rancher, J. W. Gissler of Artesia, has raised objection to the location on the basis that the staked location is too close to his corrals and feed pen. The ranch improvements are to the east and north. The rancher is asking that we move the location 100 feet westerly.

Approval is asked for non-standard location for our J Lazy J No. 7 at 1700' FNL and 1080' FEL of Section 22-T17S-R25E, Eagle Creek (S.A.) field, Eddy County, New Mexico.

Yours very truly,

YATES PETROLEUM CORPORATION

Luch

Eddie M. Mahfood Petroleum Engineer

EMM/jg cc: Mr. W. A. Gressett, Supervisor District II, Artesia

NSL. 648 3.22-74

NO. OF COPIES RECEIVED				Form C-101	
DISTRIBUTION	NEW	MEXICO OIL CONSERV	Revised 1-1-65		
SANTA FE				5A. Indicate	
FILE		050	EIVED	STATE	
U.S.G.S.		REU		.5. State Oil &	Gas Lease No.
LAND OFFICE					
OPERATOR		MAR	1 5 1974		
			PLUG BACK		
	FOR PERMIT TO	DRILL, DEEPEN, OF	C. C.	7. Unit Agree	ment Name
1a. Type of Work			DEFICE		
DRILL		DEEPEN ARIES	PLUG BA	CK 8. Farm or Le	ase Name
b. Type of Well		SI			J. T
OIL GAS WELL	OTHER			9. Well No.	<u>y u</u>
2. Name of Operator		d and i w		7	
Yates Petrol	eum Corporat	101 -		10. Field and	Pool, or Wildcat
3. Address of Operator			•••	Eagle	Creek S.A.
207 South 4t	<u>h Street - A</u>	<u>rtesia, NM 88</u>	210		
4. Location of Well UNIT LETTER		ATED 1650 FEE	T FROM THE NOTE		
		22	. <u>175 rge. 25</u>		
AND 990 FEET FROM	THE East in	IE OF SEC. 22 TWI	<u>5. 1/S rge. 25</u>	12. County	
				Eddy	
		*******	********	TITATI () () () () () () () () () (
			Proposed Depth 19.	A. Formation	20. Rotary or C.T.
			prox. 1500	San Andres	Rotary
		l & Status Plug. Bond 21	B. Drilling Contractor	22. Approx	. Date Work will start
21. Elevations (Show whether DF,	, , , ,				71
3521' GR	Bla	nket C	<u>actus Drilli</u>	ng	
23.		PROPOSED CASING AND	CEMENT PROGRAM		
				SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			Circulate
15"	10-3/4"	32.3#	Approx. 200		Circulate
9-7/8"	7"	20,23#			
61/4"	4 ¹ ₂ " &	9.5# &	" 1500	100 SX	1

5¹/₂" (Tapered) 15.5#

Propose to drill San Andres test with approx. 200' of 10-3/4" casing to shut off surface gravel and cavings and 7" casing set 100 ft. below the Artesian zone with cement circulated. A tapered production string will be run to TD and cemented, perforated and sand-frac'd for Slaughter productio

Mud Program: Fresh water gel & LCM to 1140' (or dry drill), water from casing point to Total Depth.

BOP Program: BOP's will be installed on 7" casing and tested daily.

NEW JEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

· . . .

Form C-102 Supersedes C-128 Effective 1-1-65

A 11	distances	must	be	from	the	outer	boundaries	of	the	Section.

		All distances m		ter boundaries of t	the Section.	w.	ell No.
Operator	Detroloum	Corporation	Lease	J Lazy J			7
Yates Unit Letter	Section	Township	Ran	je	County		
H	22	17S		25E	Eddy		
Actual Footage Loc	ation of Well:				Eas	it	
1650,	feet from the		ne and 990	fee	t from the		e d Acreage:
Ground Level Elev:	Producing F		Pool	le Creek	SΔ	40	Acres
352/	San I	Andres				on the plat h	elow
2. If more the interest a	han one lease nd royalty).		he well, outlin	e each and ide	ntify the owners	hip thereof (ł	ooth as to working
dated by	communitization	different owners , unitization, forc answer is "yes;"	e-pooling. etc?		have the interes	ts of all own	ners been consoli-
	is "no;" list th	e owners and tra	ct descriptions	which have a			se reverse side of
1		gned to the well u se)or until a non-	until all interes standard unit,	sts have been eliminating su	consolidated (by ch interests, has	communitiz been approv	ation, unitization, ed by the Commis-
		R 25E	, <u>, , , , , , , , , , , , , , , , , , </u>	1	-	CERTI	FICATION
 Т 1?		22		€	990 - Posi Com Yat Date	ined herein is tr st of my knowle (()) () () () () () () () () () () () (luglifuel
S 					Dat	hown on this plo otes of actual nder my supervi	th 1974
						3	42
0 330 660	90 1320 1650	1980 2310 2640	2000	500 1000	500. 0		