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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 3 - 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Petroleum Corporation</p>		<p>8. Farm or Lease Name J Lazy J</p>
<p>3. Address of Operator 207 South 4th Street - Artesia NM 88210</p>		<p>9. Well No. 7</p>
<p>4. Location of Well UNIT LETTER H, 1700 FEET FROM THE North LINE AND 1080 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.</p>		<p>10. Field and Pool, or Wildcat Eagle Creek S.A.</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3502' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-74 - Spudded 14-3/4" hole at 5:00 PM 3-25-74.
Drilled to 308' KB and ran 7 jts of 10-3/4" 32#, J-55 new casing (311')
set at 308' w/175 sacks Incor Neat 4% CaCl cement. Cement circulated.
PD 12:30 AM 3-26-74. WOC 12 hours, drilled cement, reduced hole to 9-7/8"
and resumed drilling.
TD 1151'. Ran 31 jts of 7" 23# & 26#, J-55 casing (1166') set at 1151' KB,
centralizers at 1029 and 676', baskets at 720 and 637'. Cemented w/350
sacks Class "C" mix (6% gilsonite, 1/4# flocele) 2% CaCl + 125 sacks Class
"C" Neat 2% CaCl. PD 12:15 PM 3-27-74. Cement circulated. WOC 5 hrs.
and ran Temperature Survey. Tagged top of cement at 441' and spotted
125 sacks at 438', circulated out 10 sacks. PD 7:30 PM 3-27-74. WOC 18
hours. Backed off landing jt, nipples up and tested BOP's and casing to
1000#. OK. Drilled cement and tested shoe to 500#. OK. Reduced hole
to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Halperin TITLE Engineer DATE 4-3-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 3 1974

CONDITIONS OF APPROVAL, IF ANY: