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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒ XX  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 10 1974		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O.C.C. ARTESIA OFFICE		8. Farm or Lease Name J Lazy J	
2. Name of Operator Yates Petroleum Corporation ✓				9. Well No. 7	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1080</u> FEET FROM				12. County Eddy	
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM					
15. Date Spudded 3-25-74	16. Date T.D. Reached 3-29-74	17. Date Compl. (Ready to Prod.) 4-3-74	18. Elevations (DF, RKB, RT, GR, etc.) 3502' GR	19. Elev. Casinghead	
20. Total Depth 1500'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1500	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1287-1473' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	308'	14-3/4"	175 SX	
7"	23 & 26#	1151'	9-7/8"	600 SX	
4 1/2 & 5 1/2"	9.5 & 15.5	1500'	6 1/4"	125 SX	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	1440
31. Perforation Record (Interval, size and number) 1287-1473' - 28 holes (.51" jets)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1287-1473			3000 g 15% acid, 80000 gal treated wtr. and 64000# 20-40 sand.		
33. PRODUCTION					
Date First Production 4-5-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 4-6-74	Hours Tested 24	Choke Size	Prod'n. For Test Period 38	Oil - Bbl. 27	Gas - MCF 15 BLW
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 38	Oil - Bbl. 27	Gas - MCF 15 BLW	Water - Bbl. 39.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Paul Carre	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Eddie M. Haly</u>		TITLE <u>Engineer</u>		DATE <u>4-9-74</u>	