Revised 1-1-65

Yates Petroleum Corporation	noi		Ea Fo	Eagle	Creek	ek (S.A.)				Cours	inc)	Eddy				
ω	i	88210	-	ļ			TEST	- (X)	Sch	Schedulod []		Completion	etion [		Specie	Special X
	WELL		LOCA	ATION		DATEOF		СНОКЕ	TBG.		LENGTH	ים ת	NOD. D	ଜ		GAS - OIL
L EASE NAME	<u>z</u> 0		v	7	20	TEST	STA	SIZE	PRESS.	ABLE ABLE	TEST HOURS	WATER BBLS.	OIL	BBLS.	M.C.F.	CU.FT/BBL
J Lazy J	σ	н	22	17	25	4-8-74	ਚ	l	l	39	24	7	39	86	58.2	677
	<u></u>	G	22	17	25	4-9-74	ъ	ı	I	3 <b>9</b>	24	H	39	62	44.6	719
DIFASE SET ALLOWARIES	7 AT	H 22		17 OF 80	2	5 4-10-74 BARRELS PER	Ō	- 40-ACF	RE UNIT	. 38	24	13	39	77	51.5	669
J Lazy J	4	Н	22	17	25	4-8-74	ਰ	I	I	23	24*	L -	3 <b>8</b>	19	13.0	686
	ω	വ	22	17	25	4-9-74	ש	ı	ı	26	24*	1.0	38	22	15.8	730
	۲	щ	22	17	25	4-10-74	ਚ	i	1	15	24*	0.6	38	12	7.8	681
*Averaged 24-hour pr	production;	on;	old	well		allowables	may	y be	reduced	t o	give	proper		dredit	to new	new wells.
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No well will be assigned an allowable greater than the amount of oil produced on the official test.	able greate	+		of a	a roduc							I he	20 20		FAIRS have	け、に、C. C. Information

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

ledge and belief.

is true and complete to the best of my know-

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

4-11-74