

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-101 and C-11 Effective 1-1-65	
SALES PR		REQUEST FOR ALLOWABLE		RECEIVED	
FILE		AND		APR - 2 1979	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. C. ARTESIA, OFFICE	
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					

Operator Yates Petroleum Corporation ✓	
Address 207 South 4th Street- Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter ofr ☐
Recompletion ☐	Oil ☒ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name J Lazy J	Well No. 7	Pool Name, including Formation Eagle Creek S. A.	Kind of Lease State, Federal or Fee Fee
Lease No.			
Location			
Unit Letter H	1700	Feet From The North	Line and 1080 Feet From The East
Line of Section 22	Township 17S	Range 25E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation		207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22	Twp. 17S
		Rge. 25E	Is gas actually connected? Yes
			When 4-5-74

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Rest'v.
			Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Postel
LD-3
4-6-79
changed
FT-1100

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 4 - 1979	
Christine Tomlinson-Geol. Secty.		BY W. A. Gresser	
(Signature)		SUPERVISOR, DISTRICT II	
3-30-79		TITLE	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	