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# NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 28 1974

O.C.C.

ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street- Artesia, NM 88210		8. Farm or Lease Name Gissler AV
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25#</u> NMPM.		9. Well No. 9
15. Elevation (Show whether DF, RT, GR, etc.) 3500 GR		10. Field and Pool, or Wildcat Eagle Creek S.A.
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set Prod. Csg, Perf. & Frac	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1487'; PBTD 1474' - Ran 22 jts 4½" 9.5#, J-55 casing (888') and 18 jts of 5½" 15.5#, K-55 casing (592') (Total 1480'), 1-Davis 4½" float shoe and 5 centralizers set at 1474' w/125 sx of Class C cement. PD 5:30 PM 5-13-74. WOC 18 hrs, cut off casing and tested casing to 1000#. Tested OK.

Perforated w/32 .45" jets as follows: 1312, 1323, 1326, 1329, 1334, 1337, 1342, 1347½, 1351, 1354, 1357, 1360, 1367, 1371, 1393, 1397, 1401, 1405, 1310½, 1324½, 1327½, 1331½, 1335½, 1343½, 1349, 1352, 1355½, 1358½, 1369, 1395, 1399, 1403.

Sand Frac'd using 3000 gal acid for breakdown, 80000 gal. treated water, 64000# 20-40 sand, 20000# 10-20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Eddie M. Gussert</u>	TITLE <u>Engineer</u>	DATE <u>5-23-74</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 28 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		