SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name			,,		
NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION COMMISSION  NAY 2 8 1974  MAY 2 8 1974  D. C. C.  So intuined Type of Lease No.  Sunday No. Conservation Commission  No. C. C.  So intuined Type of Lease No.  So intuined Type of L	NO. OF CORES MECEIVED	2			Form C-103
Sunday Notices   Sunday Notices and Reports on Wells   Sunday Notices			7 .	neivel	
Sunday Notices   Sunday Notices and Reports on Wells   Sunday Notices			NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65
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SUNDRY NOTICES AND REPORTS ON WELLS  CONSTRUCTED  STATE OF THE STATE O				MAY 28 1974	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  To the set of control of the set of control of the set of	LAND OFFICE			•	
GO NOT USE INTO PROTICES AND REPORTS ON WELLS.    Control   Contro	OPERATOR			O.C.C.	5. State Oil & Gas Lease No.
Completed Operation   Completed Operations				ARTENA, OFFICE	- kmmmmmm
The secretive Proposed or Completed Operation 17. Describe Proposed or Completed Operations (Clearly store all perment details, and give pertinent dates, including estimated date of starting any preposed words 18 hrs, cut off casing and tested casing to 1000#. Tested OK.  Perforated W/32 .45" jets as follows: 1312, 1323, 1326, 1329, 1334, 1337, 1344, 1357, 1351, 1354, 1357, 1360, 1367, 1371, 1393, 1397, 1401, 1405, 1310½, 1324½, 1327½, 1331½, 1335½, 1343½, 1343½, 1349, 1352, 1355½, 1358½, 1369, 1399, 14003.  Sand Frac'd using 3000 gal acid for breakdown, 80000 gal. treated water, 64000# 20-40 sand, 20000# 10-20 sand.	(OO NOT USE THIS FOR	PM EUB 15	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A DIFFERENT RESERVOIM.	
WALL OF MALE OF POT 1988  WALL OF STATES  Yates Petroleum Corporation  3. Address of Ceptadr  207 South 4th Street- Artesia, NM 88210  207 South 4th Street- Artesia, NM 88210  330 FELT FROM THE LOTT IN STATES OF THE LOTT	1.			•	7. Unit Agreement Name
Yates Petroleum Corporation  Yates Petroleum Corporation  3. Address of Operator  207 South 4th Street- Artesia, NM 88210  4. Location of Well  UNIT LETTER C . 330 FELT FROM THE LINE AND 1650 FELT FROM THE Eagle Creek: S. A. THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 23 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION 25 TOWNSHIP 17S RANGE 25# MAPPIN.  THE WEST LINE. SECTION			OTHER-		9 Form or Leave Name
207 South 4th Street- Artesia, NM 88210  207 South 4th Street- Artesia, NM 88210  10. Field and Pool, or Wildest Location of Well  Unit Letters C 330 Terrinou tate North Line and 1650 Terrinous Teach Street Trade  The West Line, section 23 Township 17S Mange 25# MUPPL  15. Fleviation (Show whether DF, RT, GR, etc.)  3500 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMBERIAL WORK SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PRUC AND ARABODIN STREET AND CENTER TAND CHEET AND CHEET AN					
207 South 4th Street- Artesia, NM 88210  3. Lection of Well  West C 330 restrion THE North Line And 1650 restrion  THE West Line, SECTION 23 rowsenip 175 sange 25# North  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Other Data Subsequent Report of Intention To:  **REFORM REMEDIAL WORE CHAPTER CASING C		Leum	Corporation		
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The West Line, section 23 Township 17S NAME 25#	C		230 *~~+h	1650	Fagle Crook S A
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEUS AND ABANDON  PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1903.  TD 1487'; PBTD 1474' - Ran 22 jts 4½" 9.5#, J-55 casing (888') and 18 jts of 5½" 15.5#, K-55 casing (592') (Total 1480'), 1-Davis 4½" float shoe and 5 centralizers set at 1474' w/125 sx of Class C cement. PD 5:30 PM 5-13-74.  W/CC 18 hrs, cut off casing and tested casing to 1000#. Tested OK.  Perforated w/32 .45" jets as follows: 1312, 1323, 1326, 1329, 1334, 1337, 1347½, 1351, 1354, 1357, 1360, 1367, 1371, 1393, 1397, 1401, 1405, 1310½, 1324½, 1327½, 1331½, 1335½, 1343½, 1349, 1352, 1355½, 1358½, 1369, 1395, 1399, 1403.  Sand Frac'd using 3000 gal acid for breakdown, 80000 gal. treated water, 64000# 20-40 sand, 20000# 10-20 sand.	UNIT LETTERC		SSU FEET FROM THE NOLULI	LINE ANDFE	THISTIPPE THE THE THE THE
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	THE West	INE, SEC	TION Z3 TOWNSHIP I/	D RANGEZJTT	- MMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	mmm	THE STATE OF THE S	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO:    PLUE AND ABANDON   PULL OR ALTER CASING   PLUE AND ABANDON   CHANGE PLANS   PLUE AND ABANDON   PULL OR ALTER CASING   PLUE AND ABANDON   PLUE ABANDON   PLUE AND ABANDON   PLUE					Eddy
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  TD 1487'; PBTD 1474' - Ran 22 jts 4½" 9.5#, J-55 casing (888') and 18 jts of 5½" 15.5#, K-55 casing (592') (Total 1480'), 1-Davis 4½" float shoe and 5 centralizers set at 1474' w/125 sx of Class C cement. PD 5:30 PM 5-13-74. WOC 18 hrs, cut off casing and tested casing to 1000#. Tested OK.  Perforated w/32 .45" jets as follows: 1312, 1323, 1326, 1329, 1334, 1337, 1347 1347½, 1351, 1354, 1357, 1360, 1367, 1371, 1393, 1397, 1401, 1405, 1310½, 1324½, 1327½, 1331½, 1335½, 1343½, 1349, 1352, 1355½, 1358½, 1369, 1395, 1399, 1403.  Sand Frac'd using 3000 gal acid for breakdown, 80000 gal. treated water, 64000# 20-40 sand, 20000# 10-20 sand.	TEMPORARILY ABANDON PULL OR ALTER CASING			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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64000# 20-40 sand, 20000# 10-20 sand.	$1347\frac{1}{2}$ , $1351$ , $1324\frac{1}{2}$ , $1327\frac{1}{2}$	, 135	54, 1357, 1360, 1367,	1371, 1393, 139	7, 1401, 1405, $1310\frac{1}{2}$ ,
The best of my knowledge and belief					gal. treated water,
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				of my knowledge and belief	

Engineer

OIL AND GAS INSPECTOR

5-23-74

MAY 2 8 1974

CONDITIONS OF APPROVAL, IF ANY: