NO. OF COPIES RECEIVED 44 DISTRIBUTION 44 SANTA FE 4		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
FILE IV	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
		RECEIVE					
IRANSPORTER GAS	-						
OPERATOR	1	MAY 2 8 1974					
Yates Petroleum Co	rporation $$	— — — — — — — — — — — — — — — — — — — 					
Address 207 South 4th Stre	et - Artesia, NM 882	ARTESIA, OFFICE					
Reason(s) for filing (Check proper box		Other (Please explain)					
New Well A	Oil Dry Gas						
Change in Ownership	Casinghead Gas Condensa						
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE	ration Kind of Lease	Lease No.				
Lease Name	9 Eagle Creek	State Federal	or Fee				
Gissler "AV"		and 1650 Feet From T	he West				
Unit Letter <u>C</u> ; <u>330</u>	JFeet From TheIOI CIILine						
Line of Section 23 To	ownship 17S Range	25E , NMPM, Edd	<u>Y</u>				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)				
Name of Authorized Transporter of O Scurlock Oil Compa	11 2 or Condensate	1216 Vaughn Bldg. Address (Give address to which approx	Midland, TX 79701				
Name of Authorized Transporter of C		Address (Give address to which approv 207 So. 4th Street					
Yates Petroleum C	Unit Sec. Twp. P.ge.	Is gas actually connected?	en				
lf well produces oil or liquids, give location of tanks.	F 23 17S 25E	Yes	5-20-74				
If this production is commingled v	with that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.				
V. COMPLETION DATA Designate Type of Complet		New Well Workover Deepen X					
Designate Type of Compress Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1474 '				
5-8-74	5-20-74	1487' Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc., 3500 GR	Name of Producing Formation San Andres	1312'	1282 Depth Casing Shoe				
Perforations	1312-1405'		1474				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
14"	10-3/4"	1165'	930 sx				
9 ¹ ₂ "	7"	1474'	125 sx				
6 ¹ _1"	$4^{\frac{1}{2}} \& 5^{\frac{1}{2}}$ 2" EUE	12821					
V. TEST DATA AND REQUEST		nth of be for juil 24 hours?	l and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
5-20-74	5-22-74	Pumping Casing Pressure	Choke Size				
Length of Test	Tubing Pressure						
24 Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
58	46	12 BLW	31.2				
GAS WELL			Gravity of Condensate				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		OIL CONSERV	ATION COMMISSION				
VI. CERTIFICATE OF COMPLI		APPROVED MAY 281					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A Gressets					
				يتر	/	TITLE	
Eddille Undifferent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
				Eddie M. Mahfo	od - Engineer (Tule)	able on new and recompleted	were and in for changes of owne
				5-23-74			, II, III, and VI for changes of owner porter, or other such change of conditio
(Date)		Separate Forma C-104 r	nust be filed for each pool in multip				