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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 12 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name O. C. C.			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name J Lazy J			
2. Name of Operator Yates Petroleum Corporation				9. Well No. 8			
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.			
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM				12. County Eddy			
15. Date Spudded 3-29-74		16. Date T.D. Reached 4-2-74		17. Date Compl. (Ready to Prod.) 4-8-74		18. Elevations (DF, RKB, RT, GR, etc.) 3530' GR	
19. Elev. Casinghead		20. Total Depth 1470		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-1470		24. Producing Interval(s), of this completion - Top, Bottom, Name 1309- 1444' San Andres		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Ray Neutron		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
10-3/4"		32#		311'		14-3/4"	
9-7/8"		23 & 26#		1140'		9-7/8"	
4 1/2 & 5 1/2"		9.5 & 15.5#		1470'		6 1/4"	
Cementing Record		Amount Pulled		Size		Depth Set	
175 sx				2" EUE		1245'	
350 sx							
125 sx							
31. Perforation Record (Interval, size and number) 1309-1444' - 1-shot/ft. .38" DLM jets				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval				Amount and Kind Material Used			
1309-1444'				3000 g 15% acid for			
				breakdown, 80000g of			
				treated wtr and 64000#			
				20-40 sand			
33. PRODUCTION							
Date First Production 4-9-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-10-74		Hours Tested 24		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 36	
						Gas - MCF 26	
						Water - Bbl. 19 BLW	
						Gas - Oil Ratio 722/1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Paul Carre			
35. List of Attachments Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]		TITLE Engineer				DATE 4-11-74	