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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
LAND OFFICE OIL /				
TRANSPORTER GAS /			C 1074	
OPERATOR 2		APR 1	2 1974	
Operator	Common to the co	Ο. 0	3. C.	
Yates Petroleum Address	Corporation V		, OFFICE	
		88210		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry			
Change in Ownership	Casinghead Gas Cond	densate []		
If change of ownership give name and address of previous owner	B			
. DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.	
J Lazy J	8 Eagle Cree		eral or Fee Fee	
Location / T 231	.0 Feet From The East	the and 2310 Feet Fro	The South	
Unit Letter / J 231		Internal Control	1110	
Line of Section 22	Township 17S Range	25E , _{NMPM} , Ed	dy County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of	Oil (or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Scurlock Oil Com		1216 Vaughn Build Address (Give address to which app	ding-Midland, TX 7970 proved copy of this form is to be sent)	
Yates Petroleum	Corporation	207 So. 4th Street		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 22 17S 25		When 4-8-74	
	with that from any other lease or poo			
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Restv	
Designate Type of Comple	etion - (X) X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-29-74 Elevations (DF, RKB, RT, GR, etc.	4-8-74 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3530' GR	San Andres	1309'	1245	
Perforations	1309-1444		Depth Casing Shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
14-3/4" 9-7/8"	32# 23 & 26#	1140'	175 sx 350 sx	
61/4"	9.5 & 15.5#	1470'	125 sx	
	2 3/8"		oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (less must be able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
4-9-74 Length of Test	4-10-74 Tubing Pressure	Pumping Casing Pressure	Choke Size	
24			Ggs-MCF	
Actual Prod. During Test 55	Oil-Bbls. 36	Water-Bbls. 19 BLW	26	
<u> </u>		1 23 23.11		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF/D	Landin or 1497			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	·	APPROVED APR 15	1974 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 P. Gressott		
above is true and complete to	the best of my knowledge and belie			
/ 1	А	TITLE OIL AND GAS INSPE		
Edde la lacaleta de l			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(076) (2007.6)	ilgnature)	well, this form must be according tests taken on the well in ac	mpanied by a tabulation of the deviation	
Eddie M. Mahfood	- Engineer	All sections of this form	must be filled out completely for allow	
	(Title)	able on new and recompleted	i wells.	

4-11-74 (Date)

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.