Yates Petroleum Corporation Address	oration	Z Z	1 1	Eagle 88210	1 1	Creek (S.A.)	STE	ГО (X)	SC	Co.	County	Eddy Comp	1dy Completion		Speci	Special 🛣
	WELL			LOCATION	Z	DATEOF	1	CHOKE	TBG.	DAILY	LENGTH	<u>ס</u>	ROD. [୍ରା	TEST	GAS - OIL
LEASE NAME	<u>х</u> О	c	s	-	70	TEST	STAT	SIZE	PRESS.	ABLE ALLOW-	TEST HOURS	WATER BBLS.	GRAV.	BBLS.	M.C.F.	CU.FT/BBL
J Lazy J	ω	Ч	22	17	25	4-15-74	של	ı	ı	39	24	0	40	52	37.5	721
J Lazy J	2	ч	22	17	25	4-15-74	קי	I	ı	7	24*	H	38	4.	ω	750
*Averaged 24-hour credit to nev	24-hour produ	w w⊕	codu vell	production;	on; o	old well allowabl	unit.	vable	may	be red	reduced	to	give	proper	13	
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										,			AF.	APR 1 6 1974	974	
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

April 15, 1974 Engineer

is true and complete to the best of my know-

I hereby certify that the above information

ledge and belief.

(Date)